July 11, 2025

PACIFICORP DBA ROCKY MOUNTAIN POWER

Spanish Fork to Mercer 345-kV Transmission Line Project
Utah County, Utah

Utah County Conditional Use Permit

PROJECT CONTACT:
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PACIFICORP

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Utah County Conditional Use Permit

PREPARED FOR: PACIFICORP DBA ROCKY MOUNTAIN POWER
RICHARD BARDAUSKAS
843-610-5194
PREPARED BY: POWER ENGINEERS, INC.

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ACRONYMS AND ABBREVIATIONS

AASHTO	American Association of State Highway and Transportation Officials
Applicant	PacifiCorp, doing business as Rocky Mountain Power
Application	Application for a Utah County Conditional Use Permit
BLM	Bureau of Land Management
County	Utah County
CUP	Conditional Use Permit
Plan	Utah County General Plan
Project	Spanish Fork to Mercer 345-kV Transmission Line
kV	kilovolt
ROW	Right of way
SITLA	Utah School and Institutional Trust Lands Administration
UCLUO	Utah County Land Use Ordinance

UTAH COUNTY CONDITIONAL USE PERMIT APPLICATION FORM

File # _____

UTAH COUNTY COMMUNITY DEVELOPMENT
APPLICATION FOR A CONDITIONAL USE

Meeting Date: _____ Date Received: _____ Received By: _____

Fee Paid (*Application Fee is Non-refundable*): _____ Receipt # _____

Applicant's Name: **Richard Bardauskas** Phone: **843-610-5194**
Mailing Address: **1407 W North Temple Street, Salt Lake City, UT 84116**
E-Mail Address: **Richard.Bardauskas@PacifiCorp.com**

Application Contact: David Gellner, POWER Engineers Phone: **385-226-5724**
Email: **David.Gellner@powereng.com**

Subject Parcel ID: **List Provided**
Property Owner's Name (*if different from the applicant's a written owner consent must be provided with this application*): **See provided list.**
Subject Property Address: **See provided list.** Tax No. _____ Zone:

_____ Section _____ Township _____ Range _____

As part of the application, the applicant is required to submit:

- ☐ Application Fee
- ☐ A site plan which includes:
  - The property boundaries, a legal description of the property (this can be from a tax notice)
  - Location and dimensions of all existing and proposed improvements (i.e. building(s), hard surfacing, landscaping, storage areas, mitigation measures)
  - The uses within those boundaries
  - Parking and on-site traffic circulation
  - Access point(s) from the public right-of-way to the site
  - Buildings on adjoining lots which are within 200 feet of applicant's property line
- ☐ A Letter of Intent: a document which details the proposed use(s) and the effects on the surrounding area.

- ☐ A list of names and addresses of all abutting property owners.
- ☐ Any additional information as required by law or as requested by staff.

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1. State the conditional use desired: **A 345-kilovolt overhead, single-circuit transmission line, new and improved access roads and upgrades to existing substations. The request is described in detail within the attached Letter of Intent/Narrative and illustrated on the provided maps.**

2. State the section in the ordinance which allows the Planning Commission to approve the conditional use applied for: **Chapter 8.44 Public Facilities, A.4. - Permitted Uses - Electric power transmission and distribution lines and substations (345 kV and over within a new transmission corridor) require conditional use approval by the Planning Commission.**

   State how the land is being used at the present time and what changes are proposed by this appeal: **Current land uses vary. Please see the attached maps for more details.**

3. Are any standards stated in Chapters 4, 6, 8 and 12 of the Utah County Land Use Ordinance required to be met by this appeal?
   Yes. Chapter 8.44 Public Facilities,and 16.94 Conditional Uses
   Please explain how the standards were met: **Compliance with the Conditional Use Standards of Chapter 16.94 are detailed in the attached narrative.**

4. Will granting this request result in a situation which has a disproportionate demand for government services on any of the following essential services: roads and access for emergency vehicles and residents; fire protection; police protection; schools and school busing; water, sewer, and storm water facilities; and garbage removal?
   No
   Please explain why: **Once constructed, public facility uses and services from local or Utah County service providers will either not be required or only required on a limited basis. See narrative.**

5. Please identify any mitigation measures or conditions of approval you are proposing which will lessen the impacts of this conditional use to the surrounding area (*please identify all which would apply including those not included in this list with an explanation*).

   - ☐ Parking
   - ☐ Traffic improvements (acceleration, deceleration and /or turn lanes)
   - ☐ On-site storm water retention facilities
   - ☐ Site security improvements
   - ☐ Fire protection facilities
   - ☐ Water, sewer, and/or garbage facilities
   - ☐ Landscape screening to protect neighboring properties
   - ☐ Requirement for the management and maintenance of the facilities
   - ☐ Limited hours of operation
   - ☐ Limited use of equipment emanating offensive noise, light, dust, or traffic
   - ☐ Structure modifications (increased setbacks, height, color)
   - ☐ Light pollution mitigation
   - ☐ Other measures

   Other measures: **Please see attached narrative which addresses all mitigation measures.**

6. State any other details about this application which the Planning Commission should be aware: **The proposed use meets the requirements and standards for a Conditional Use as outlined in the Utah County Land Use Ordinance. Measures to address the anticipated Project impacts are included in detail within the narrative. The siting, design, construction methods and reclamation plan will mitigate the negative impacts of the use on surrounding properties and will not create detrimental effects that will be un-mitigated. The proposed use is in conformance with the Utah County General Plan. The applicant is requesting approval with an extended timeline as allowed by Chapter 16.94.G**
   To the best of my knowledge, the above information is accurate and complete.

Richard Bardauskas
Signature of Applicant

AN INCOMPLETE APPLICATION WILL NOT BE ACCEPTED!

Detailed Narrative Attached

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1.0 INTRODUCTION

PacifiCorp, doing business as Rocky Mountain Power (Applicant), seeks a Conditional Use Permit (CUP) from the Utah County Planning Commission for the Spanish Fork to Mercer Transmission Expansion Project (Project). The Project consists of a 345-kilovolt (kV) overhead, single-circuit transmission line, new and improved access roads, and upgrades to existing substations. The transmission line would originate at the existing PacifiCorp Spanish Fork Substation located in the city of Mapleton, and terminate at PacifiCorp's existing Mercer Substation, located in Eagle Mountain City. Approximately 12.9 miles of the approximately 48-mile-long transmission right-of-way (ROW) would be located within the jurisdiction of Utah County.

This Application for a Utah County Conditional Use Permit (Application) includes descriptions and guidelines for the design, construction, operation, reclamation, and maintenance of the 345-kV transmission line and new and improved access roads, temporary facilities and multi-purpose construction yard and offices proposed on lands in unincorporated Utah County. The design, construction, operation, and maintenance of the Project would meet or exceed the National Electrical Safety Code requirements and United States Department of Labor Occupational Safety and Health Standards, as well as the Applicant's requirements for the safety and protection of landowners and their properties.

In this Application, the Applicant is providing Utah County with the most current information available for the Project. The Applicant is updating the engineering design and is working with landowners to negotiate private ROW acquisition. The Applicant will comply with all requirements of the CUP approval process and applicable sections of the Utah County Land Use Ordinance (UCLUO). Because the Project is currently going through final design, some materials required as part of this Application are not currently available for county review. However, these materials will be provided to Utah County prior to commencement of construction activities.

This Application demonstrates that the proposed Project complies with all regulatory requirements in the UCLUO. The proposed Project is compatible with adjacent land uses and is consistent with the *Utah County General Plan*. Based on these factors, Rocky Mountain Power requests that the Utah County Planning Commission approve this Application and grant to Rocky Mountain Power a CUP to construct and operate the Project with an extended approval time period as outlined in the Application.

1.1 Project Overview

The Applicant proposes to permit, construct, and operate an approximately 48-mile-long 345-kV overhead, single-circuit transmission line (Project) between the existing Spanish Fork Substation in Mapleton and the Mercer Substation in Eagle Mountain. The Project also includes upgrading these substations to accommodate the new line. The transmission line will cross privately owned land, Utah Trust Lands administered by State Institutional Trust Lands Administration (SITLA), land administered by the Utah Department of Natural Resources, the Bureau of Reclamation, the Bureau of Land Management (BLM), and the cities of Eagle Mountain, Genola, Mapleton, Spanish Fork, and Salem.

An overview of the proposed route is included as **Figure 1**. The proposed route within Utah County and detailed area maps are included in **Appendix A**.

Steel monopole structures are proposed for the Project. Angle/dead-end (turning) structures may include three wood poles with guy wires. Illustrations of a typical 345-kV transmission line structure are provided in **Figures 2 and 3** (located at the end of Section 4).

The span length between structures would be approximately 600 to 800 feet or as required based on applicable utility and facility standards. Final design characteristics and specific structure and access road locations would be determined in the detailed design phase of the Project.

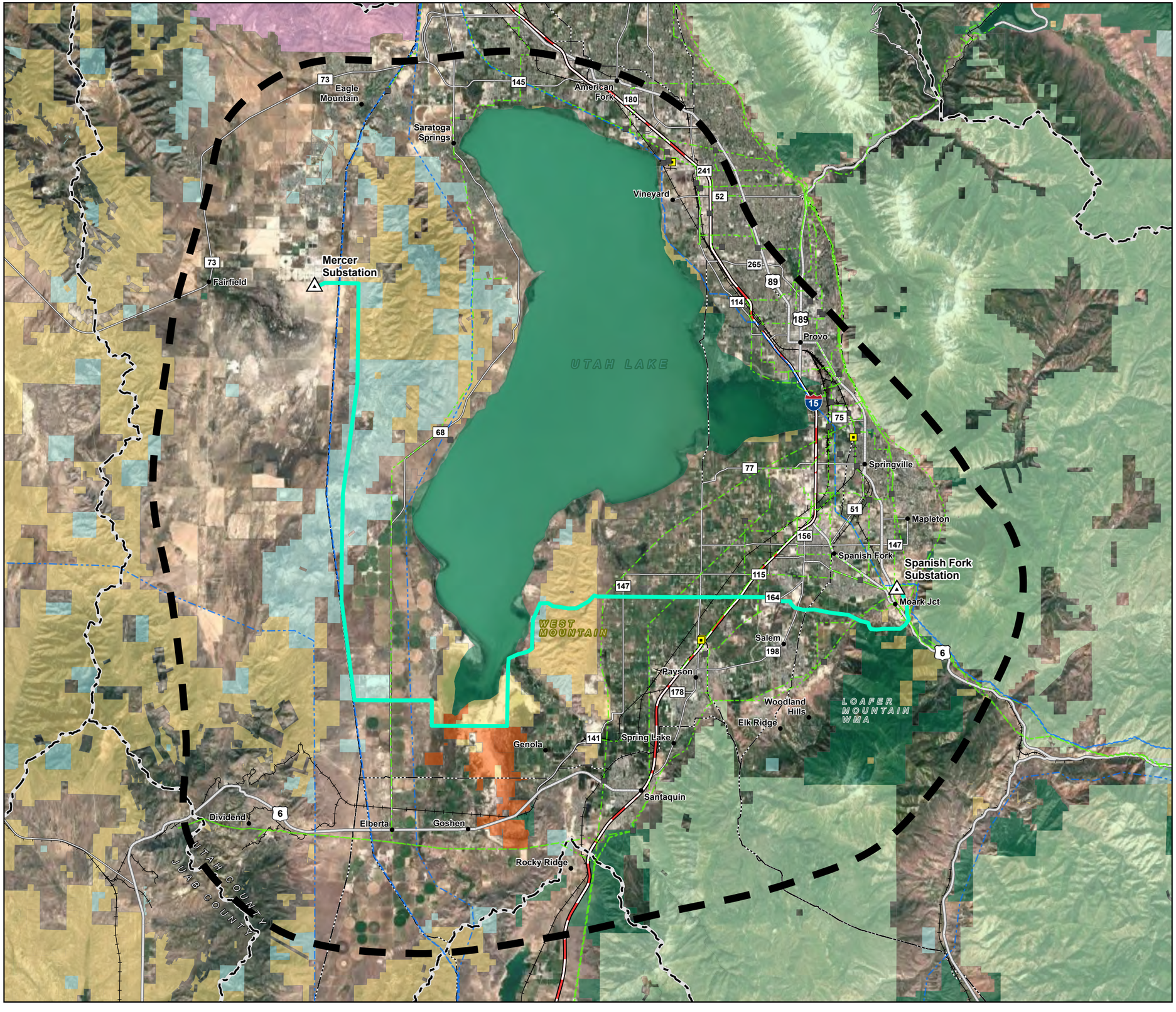
1.2 Land Jurisdiction and Control

The table below shows the distance that the transmission line will cross in each respective jurisdiction.

TABLE 1 DISTANCE TRANSMISSION LINE CROSSES EACH JURISDICTION

JURISDICTION	MILES OF TRANSMISSION RIGHT-OF-WAY
County	
Unincorporated Utah County	12.9
Municipality	
Eagle Mountain	2.8
Genola	4
Mapleton	1.7
Spanish Fork	2.4
Salem	0.1
State	
Utah State Trust Lands (SITLA)	12.8
Utah Department of Natural Resources, Forestry, Fire and State Lands	0.6
Federal	
Bureau of Land Management (BLM)	9.8
Bureau of Reclamation	0.5

FIGURE 1 PROJECT OVERVIEW MAP



Project Features

- Project Substation
- Proposed Route
- Study Area

Existing Utility

- Substation
- Natural Gas Power Plant
- Transmission 230 kV and above
- Transmission Under 230 kV
- Natural Gas Pipeline

Jurisdiction

- Bureau of Land Management
- Bureau of Reclamation
- US Forest Service
- Department of Natural Resources
- SITLA
- Private

Reference Features

- City/Town
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad
- County Boundary

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROJECT OVERVIEW MAP

0 1 2 3 4 5

Miles

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

6/26/2025

2.0 PROJECT PURPOSE, NEED, AND BACKGROUND

2.1 Project Purpose and Need

Rocky Mountain Power is a regulated public utility operating in accordance with the Federal Energy Regulatory Commission and six state regulatory commissions. As such, it is obligated to expand its transmission system to provide firm transmission service and to construct and place into service sufficient capacity to reliably deliver resources to network and native load customers across the western United States.

The purpose of the Project is to enhance the reliability and efficiency of the electric grid in Utah, particularly in the Utah Valley region. The Project aims to address issues found in the Lakeside II Reliability Assessment Study, which are caused by emergencies and alleviate strain on existing power lines. Additionally, the Project will support the integration of renewable energy resources by facilitating power transfers and providing better support for renewable energy projects. This includes renewable energy projects located within Utah County and in neighboring counties. The Project needs are defined by the following objectives.

- **Improve reliability and efficiency**. By constructing a new 48-mile-long overhead 345-kV transmission line between the Spanish Fork Substation in Mapleton and the Mercer Substation in Eagle Mountain, the Project intends to establish an additional transmission path. This will enhance the reliability and resiliency of the electric system, reducing the risk of outages and congestion.
- **Increase capacity and flexibility.** The Project seeks to increase the capacity and flexibility of the electric system by allowing more power to be transmitted over longer distances. This will address the region's growing demand for electricity effectively.
- **Support renewable energy integration.** By enabling the delivery of power from wind and solar farms to customers, the Project aims to support the integration of renewable energy sources. This will allow the combining of resources to strengthen stability, reduce intermittency, and provide a balanced energy mix resulting in more cost-effective energy through shared infrastructure.

2.2 Routing and Siting Study and Background

2.2.1 Study Approach

In July of 2022, the Applicant initiated a desktop opportunity and constraints analysis to identify, analyze, and compare feasible transmission line routes for a new, overhead 345-kV transmission line between the existing Spanish Fork and Mercer substations. In August of 2023, the Applicant conducted additional studies and stakeholder engagement. Following review of the analysis results, the Applicant has selected a preferred route for further refinement of engineering, public outreach, permitting, and environmental studies, in order to construct the transmission line by an in-service date of early 2028.

2.2.2 Identify Preliminary Route Alternatives

A network of preliminary alternative routes was developed to connect the existing substations using a combination of Google Earth aerial photo imagery, land use and environmental resource data, and five field reconnaissance visits from September 2022 to March 2024. Additionally, meetings were held with government entities and other key stakeholders to better understand local land use processes and nuances, such as planned development locations and other areas with constraints and potential land use conflicts. A list of meetings held to date can be found in Section 3.1.

The Applicant evaluated several preliminary alternative route variations in the alignment of the 345-kV transmission line that make use of existing linear utilities (e.g., siting opportunities) to the extent possible. As the preliminary routes were refined based on numerous site visits and conversations with government entities and other key stakeholders, the Applicant updated relevant environmental data from desktop queries of Geographic Information System databases, internet searches, literature reviews, and reviews of federal, state, and local agency data sources and management plans.

Identification of environmental constraints was based on an analysis of the sensitivity of each resource from the introduction of a transmission line or a substation site. Sensitivity is defined as the measure of the probable adverse response of each resource to potential direct or indirect effects associated with the construction, operation, and maintenance of a transmission line or a substation site. Several routes were identified with a proposed route chosen based on the constraint and analysis in the routing study. The proposed route may be further refined during micro-siting efforts (e.g., engineering design, environmental studies, and landowner negotiations), in order to construct the transmission line by an in-service date of 2028.

The proposed route within Utah County is shown above on **Figure 1- Project Overview Map**. An index/overview map and detailed maps showing the route within Utah County are included in **Appendix A**.

3.0 PUBLIC OUTREACH ACTIVITIES ASSOCIATED WITH THE PROJECT

This Project is subject to compliance with Utah State Code – Title 54, Chapter 18 – Siting of High Voltage Power Lines (Chapter 18). Chapter 18 of State Code outlines a required outreach process with affected entities and property owners. The following meetings and other outreach requirements were held:

1) 90-Day Notice of Intent letter to affected entities that have land use authority.
2) 60-day Notice of Intent letter to affected entities and property owners and other information including:
    a. Website with contact information.
    b. Notice in weekly newspaper of general circulation in each county for at least two weeks.
3) Notice of public open house meetings mailed out. This included the following:
    a. Mailed letters to potentially affected property owners.
    b. A newspaper notice in a paper of general circulation.
    c. Radio station announcements in the target area.

The dates and attendance for the public open house meeting are summarized in the table below:

TABLE 2 PUBLIC OPEN HOUSE SUMMARY

PUBLIC OPEN HOUSE	DATE AND TIME	LOCATION	NUMBER OF ATTENDEES
Public Open House #1	June 18, 2024, 5:30 to 7:30 p.m.	Goshen Senior Center	30
Public Open House #2	June 19, 2024 5:30 to 7:30 p.m.	Salem Junior High School	22
Public Open House #3	June 20, 2024, 5:30 to 7:30 p.m.	Spanish Fork Fairgrounds	31
Public Open House #4 - Virtual	June 25, 2024 – 5:30 to 6:30 p.m.	Virtual meeting	55
Public Open House #5	July 15, 2024 – 5:30 to 7:30 p.m.	Genola Public Safety Building	129
		TOTAL	267

3.1 Meetings with Local Government Agencies and Stakeholders

Rocky Mountain Power has collaborated with local government agencies and stakeholders to keep the agencies informed on the Project progress, solicit guidance on necessary permits and approvals, and to solicit comments. The following meetings were held:

» Utah County – 17 Jan 2024 and 20 Jun 2024
» Utah County Public Works Department – 15 Aug 2024 and 03 Jan 2025

» Southern Utah Valley Power Systems – 27 Nov 2023
» Spanish Fork City – 18 Dec 2023, 06 May 2024, 15 Jul 2024, 14 Nov 2024, 12 Dec 2024, and 06 Feb 2025
» Utah Associated Municipal Power Systems – 03 Jan 2024
» Utah Municipal Power Agency – 03 Jan 2024
» Goshen – 09 Jan 2024
» Payson City – 10 Jan 2024
» Springville City – 18 Jan 2024
» Mapleton City – 29 Jan 2024
» Salem City – 29 Jan 2024 and 16 Jan 2025
» Santaquin City – 15 Feb 2024
» Central Utah Water Conservancy District – 09 Feb 2024 and 06 Mar 2024
» Edge Homes – 26 Feb 2024, 9 Apr 2025
» DR Horton Homes/Salem City – 29 Feb 2024
» Bureau of Reclamation – 14 May 2024
» BLM – 07 Mar 2024, 15 May 2024, 11 Sept 2024 and 13 Nov 2024, 22 May 2025
» Eagle Mountain City – 20 Jun 2024
» Town of Genola – 21 Feb 2024, 25 Jun 2024, and 16 Oct 2024
» Department of Natural Resources Forestry, Fire, and State Lands – 08 Aug 2024 and 05 Sept 2024
» SITLA – 16 Aug 2024
» Utah Department of Transportation – 16 Jan 2025
» Spanish Fork, Salem, Utah County PW and UDOT – 13 Mar 2025
» Modera Development – 19 Mar 2025, 24 Apr 2025
» Wall Consultant Group, Utah County, Salem City – 20 Mar 2025
» Spanish Fork City, Edge Homes – 14 May 2025

4.0 PROJECT DETAILS

4.1 Transmission Line Description

The proposed 345-kV transmission line would be designed for one 345-kV single-circuit. Steel monopole structures with foundations are proposed for the Project. Illustrations of a typical 345-kV transmission line structure are provided in **Figures 2 and 3** (at the end of this section). Each structure is individually designed, depending on the line angle and underlying soil and rock conditions, to withstand the pull of the wires in different directions so variations may occur. The exact height of each structure will be determined by topography and operational safety requirements for conductor clearance but will average 90 feet to 135 feet in height. The UCLUO does not specify a height limit or other restrictions on transmission structures.

> ***Chapter 8.44 Public Facilities***
> *B. Standards: Public facilities shall be subject to all of the standards for the zoning district in which they are located except:*
> > *3. For utility line structures, there shall be no maximum height (this does not include cellular telephone, radio, television, or microwave transmission facilities).*

The span length between structures would be approximately 600 to 800 feet or as required based on applicable utility and facility standards. Final design characteristics and specific structure and access road locations would be determined in the detailed design phase of the Project. Construction activities are described in detail in Section 5.0.

4.2 Right-of-Way

The Project will require a permanent ROW of 125 feet wide (62.5 feet on each side), and a 300-foot-wide temporary ROW for construction. The Applicant will work with federal, state, and private landowners to obtain the necessary permits and easements for permanent and temporary ROW. A list of owners' names, addresses, and parcel numbers for all properties that will be crossed by the Project, or that are abutting is included in **Appendix B**.

The Applicant estimates an 18-month construction period from July 2026 to January 2028. The in-service date for the Project is early 2028.

FIGURE 2 TYPICAL TANGENT 345-KV STRUCTURE

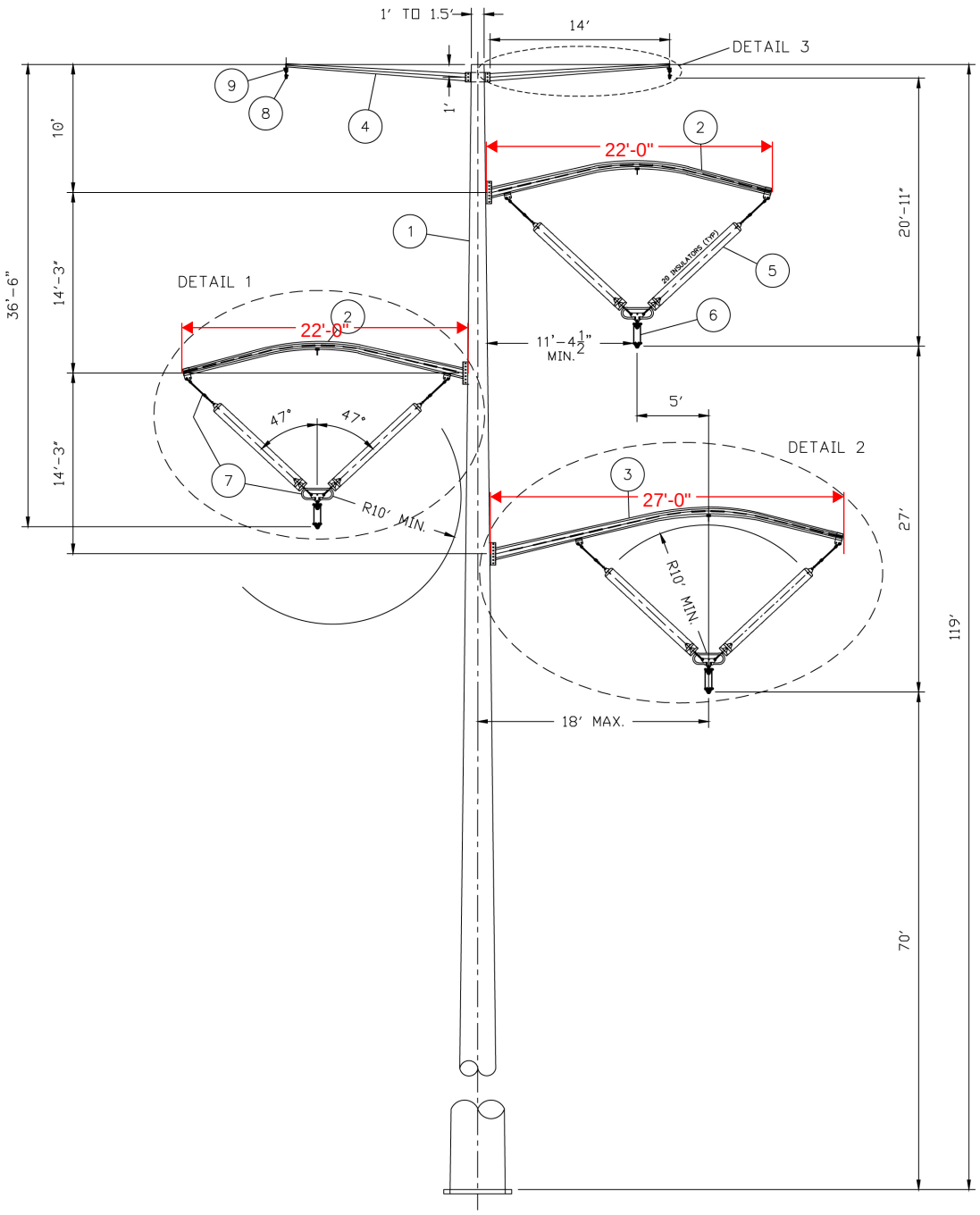
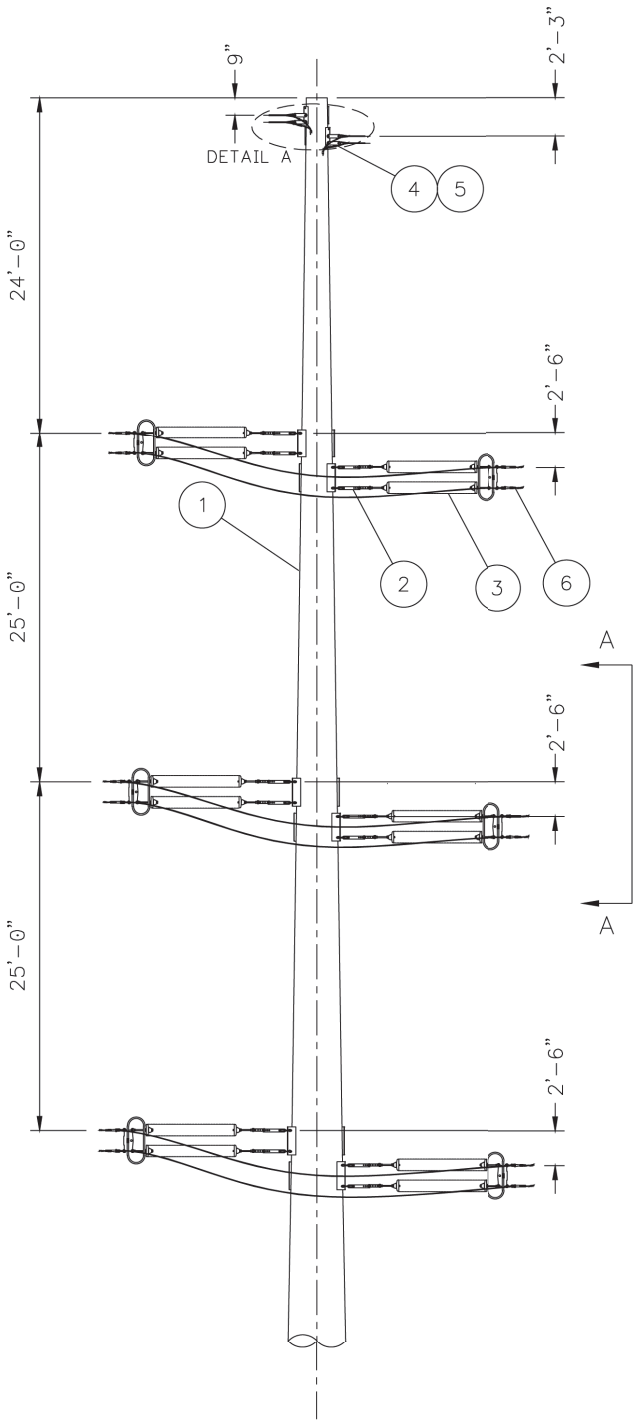


Figure 1—Structure Layout

FIGURE 3 TYPICAL DEADEND 345-KV STRUCTURE



5.0 PROJECT CONSTRUCTION, OPERATION, AND MAINTENANCE

The following section describes the activities that are anticipated to occur before and during Project construction, and throughout operation and maintenance of the Project.

5.1 Preconstruction Activities

5.1.1 Engineering Surveys

On-ground engineering survey investigations would be completed to accurately locate the centerline of the ROW. Right of entry would be obtained from landowners prior to survey investigations on private property.

Survey and preliminary engineering work would locate the transmission line centerline, determine accurate topographical profiles along the centerline, and determine the exact location of structures. Topographic profiles would determine specific transmission line structure design and location. Structure locations would be flagged and staked, and the proposed centerline would be flagged and staked where necessary.

5.2 Construction Activities

Table 3 provides assumptions for personnel and equipment required for construction of the 345-kV transmission line. Some of the personnel listed below would be used to perform multiple tasks. The tasks would be conducted in stages. Therefore, personnel would not be working on all tasks simultaneously at a given location. Thus, personnel would perform multiple functions and equipment would access work locations on multiple trips.

TABLE 3 TYPICAL 345-KV TRANSMISSION LINE CONSTRUCTION ESTIMATED PERSONNEL AND EQUIPMENT REQUIRED

CONSTRUCTION ACTIVITY	NUMBER OF PERSONNEL*	EQUIPMENT
Survey	4 people	• 2 pickup trucks
Access Route Construction	4-5 people	• 1 motor grader • 1-2 pickup trucks • 1 bulldozer • 1 backhoe
Hole Digging	8 people	• 2 truck-mounted hole digger/auger (or backhoe) • 2 pickup trucks
Pole Haul	4 people	• 2 pole haul truck – 18-wheeler or low-boy
Structure Erection	6-8 people	• 1 crane • 1 bucket truck • 2 pickup trucks
Conductoring	12-14 people	• 1 drum puller • 1 splicing truck • 1 double-wheeled tensioner • 1 wire reel trailer

CONSTRUCTION ACTIVITY	NUMBER OF PERSONNEL*	EQUIPMENT
		• 2 cranes • 1 bucket trucks • 1 sagging equipment • 1 pickup truck • 1 all-terrain vehicle • 1 helicopter
Clean-up	4 people	• 2 pickup trucks
Rehabilitation	4-6 people	• 1 pickup truck • 1 drill seeder
Total Personnel Required	46-53 people*	

*More personnel may be used in order to meet schedule. Some of the personnel listed would be used to perform multiple tasks. The tasks would be conducted in stages. Therefore, personnel would not be working on all tasks simultaneously at a given location. Thus, personnel would perform multiple functions and equipment would access work locations on multiple trips.

5.2.1 Access Roads

Transmission line construction requires the movement of vehicles to access the ROW. Existing roads would be used to access the proposed temporary transmission line ROW to the extent possible. Any existing unpaved spur roads that are present near the proposed transmission line would be modified and widened as necessary to approximately 15 feet to accommodate construction of the transmission line and to serve as an access road for the life of the Project. New spur roads to access the proposed transmission ROW also may be required. After Project construction, existing and new permanent access will be used by operation and maintenance crews and vehicles for inspection and maintenance activities. Access roads not required for operation and maintenance activities will be reclaimed after completion of Project construction.

Temporary fill of small, dry, or intermittent washes could be necessary during Project construction to allow crossing by heavy construction equipment. Temporary fill will be composed of native materials and would be removed immediately following construction to return surface flow to a preconstruction condition.

5.3 Structure Sites and Right-of-Way

Vegetation Clearing - The clearing of natural vegetation might be required; however, selective clearing would be performed only when necessary to provide for surveying, electrical clearance, line reliability, and construction and maintenance operations. ROWs would not be chemically treated unless it is necessary to comply with the requirements of a permitting agency.

At each structure site, areas would be needed to facilitate the safe operation of equipment. Vegetation clearing would be limited to the extent practicable. The vegetation in the work area would be trampled by drive and crush access by trucks and other equipment.

Dust Control - Construction of the Project will require water. Major water uses are for transmission line foundations and dust control. The required water will be procured by the Construction Contractor(s) from municipal, commercial, or previously allocated sources or per a temporary water use agreement with landowners holding existing water rights. No new water rights will be required.

Construction of the Project will generate a temporary increase in fugitive dust. If the level of fugitive dust is too great in specific Project areas, as determined in cooperation with the landowner or land management agency, water will be applied to disturbed areas to minimize dust.

Foundation Installation – Excavations for poles are made with power equipment. Where the soil permits, a vehicle-mounted power auger or backhoe is used. In rocky areas, the foundation holes may be excavated by drilling, or special rock anchors may be installed. Blasting is not anticipated. Once holes are excavated, a rebar cage with anchor bolts will be set in the hole and concrete poured in to create the foundation for the structure. Any remaining spoils material would be spread on the ground or hauled off.

Construction Yards/Storage/Laydown Areas – Construction and storage yards will be established at various locations along the route. These areas will involve temporary ground disturbance activities but will not be a permanent feature that is needed beyond the construction period. In addition, helicopter fly yards will be required. In some places, helicopters will be used to pull structures into place and string wire along the route. Fly yards would also need a dedicated space for refueling helicopters. Lighting will be the minimum required to meet safety and security standards. Typically, helicopter fly yards will be situated in relatively flat areas with easy, existing access to minimize site grading and new road construction. When possible, these yards will be situated in previously disturbed sites or in areas of minimal vegetative cover.

The number, location, and size of these facilities and needed access would be identified in the detailed design phase of the Project. Construction yards and helicopter fly yards will be fenced and have locked gates where needed. Per consultation with the Utah County Public Works Department, Temporary Use Permits will be required for these locations.

Structure Assembly and Erection – Poles and associated hardware are shipped to each structure site by truck. Structure assembly and mounting of associated line hardware takes place at each site. The assembled structure is then raised and placed on the previously installed foundation and secured with anchor bolts.

For public protection during wire installation, temporary guard structures are erected over obstacles such as existing public roads. Guard structures consist of H-frame poles placed on either side of the obstacle. These structures prevent ground wire, conductors, or other equipment from falling on an obstacle. Equipment for erecting guard structures includes augers, line trucks, pole trailers, and cranes. Guard structures may not be required on small roads; on such occasions, other safety measures such as barriers, flagmen, or other traffic control are used.

Next, a pilot line is pulled from structure to structure (or strung) by a vehicle and threaded through the stringing sheaves at each tower. Then a larger diameter, stronger line (the pulling line) is attached to the pilot line and strung. This process is repeated until the ground wire or conductor is pulled through all sheaves. In some cases, a helicopter may be needed to accomplish this wire pulling.

The ground wire and conductor are strung using power pulling equipment at one end and power braking or tensioning equipment at the other end. Sites for tensioning equipment and pulling equipment are approximately 10,000 feet apart. However, this distance may be much shorter depending on transmission-line angles and the type of structures in a given location. Prior to

request for the temporary use permit for construction, all tensioning and pulling sites would be specifically located on a map and provided to the County.

The tensioning site is an area approximately 209 feet by 209 feet. The tensioner, line truck, and wire trailer needed for stringing and anchoring the ground wire or conductors are located at this site. The tensioner, along with the puller, maintains tension on the ground wire or conductor. Maintaining tension ensures adequate ground clearance and is necessary to avoid damage to the ground wire, conductor, or any objects below them during the stringing operation.

The pulling site requires two-thirds the area of the tension site. A puller and trucks are needed for the pulling and temporary anchoring of the ground wire and conductor.

Cleanup – Construction sites, material storage yards, and access roads would be kept in an orderly condition throughout the construction period. Refuse and trash, including stakes and flags, would be removed from the sites and disposed of in an approved manner. No construction equipment oil or fuel would be drained on the ground. Oils or chemicals would be hauled to an approved site for disposal. No open burning of construction trash would occur on city administered lands. Any damaged gates and fences would be repaired.

Reclamation – Following construction and cleanup, reclamation would be completed. The disturbed surfaces would be restored to the original contour of the land surface to the extent determined by Utah County. A site-specific seed mix recommended by Utah County would be used. Seed would be planted using drilling, straw mulching, or hydromulching as directed by Utah County.

6.0 OPERATION, MAINTENANCE, AND DECOMMISSIONING

The day-to-day operation of the line, as well as routine and emergency maintenance, would be directed by the Applicant using a monitoring system located at the Spanish Fork and Mercer Substations. Regular maintenance activities would include ground maintenance patrols to review the transmission line on an annual basis, the replacement of damaged insulators as needed, and tightening nuts and bolts. Access to the transmission line would be via overland travel within or along the ROW. Routine maintenance would be anticipated to have minimal impact on resources because maintenance activities would be typically limited in scope, completed by a small crew using minimal equipment, and usually carried out within a timeframe from a few hours up to a few days.

Damage or emergency repair could require similar types of equipment to be used during construction. The types of equipment that could be needed are presented in Table 4.

In the event of an emergency related to the transmission line, crews would be dispatched quickly to repair or replace any damaged equipment, and the appropriate county and local officials would be notified. Repair of the transmission line would have priority under emergency conditions, and reasonable efforts would be made to protect vegetation and wildlife and other resources. Dust control during maintenance of the transmission line would be managed the same as during construction activities.

TABLE 4 TYPICAL TRANSMISSION LINE MAINTENANCE ESTIMATED PERSONNEL AND EQUIPMENT REQUIRED

MAINTENANCE ACTIVITY	NUMBER OF PERSONNEL*	EQUIPMENT
Insulator replacement/tightening nuts and bolts	2 people	• 1 aerial lift • 1 pickup truck
Annual maintenance inspection	2 people	• 1 line truck

The Applicant has no definitive plans for decommissioning of the proposed facilities. The proposed transmission line is projected to have at least a 50-year minimum physical life. Typically, transmission lines that have been maintained through that period will continue to provide service for a much longer lifetime.

If access roads are needed for maintenance activities, they will be permitted accordingly.

7.0 RESOURCE CONSIDERATIONS

This section describes potential environmental concerns. Section 8.0 presents environmental protection measures that would be implemented during Project construction, operation, maintenance and decommissioning to avoid, or minimize to an acceptable level, potential adverse environmental impacts. In addition, all construction permits required by the County, or other agencies, including but not limited to SWPPP, fugitive dust and other permits will be obtained before the start of construction.

7.1 Air Quality and Dust Control

Construction of the transmission line and road improvements would cause a temporary increase in fugitive dust. Ambient levels of nitrogen oxides, hydrocarbons, and carbon monoxide near the construction zone also would be temporarily increased due to emissions from heavy construction equipment. Air quality control measures presented in Section 8.0 are intended to minimize fugitive dust and air emissions and to maintain conditions as free from air pollution as possible. Emissions produced during construction activities would be short term and would cease when construction is completed.

7.2 Noise

Increased levels of noise would result from the construction and maintenance of the transmission line and road improvements. During construction, noise would be generated from equipment used for grading (e.g., access roads, staging areas, tower sites), tower construction activities, and vehicle movement along the construction ROW. These noise levels would be temporary in nature and isolated to areas of construction. Low levels of residual audible noise may result from the conductors, referred to as “corona-generated” noise.

7.3 Soil Resources

The primary type of impact on soil resources associated with construction in general is the potential for increased soil erosion. Short-term soil compaction also can occur as a result of heavy construction equipment traveling along access roads. However, for the Project, vegetation clearing would be performed only when necessary, which would lessen the potential for soil erosion (Section 5.3).

7.4 Water Resources

No substantial impacts on surface and groundwater resources would be anticipated. Water used for dust control during construction of the transmission line and road improvements would be obtained from commercial or municipal sources. Construction activities would be planned to avoid ephemeral washes or drainages. If improvement of the existing two-track road at a wash is required to allow crossing by construction vehicles, the appropriate permit from the Utah Department of Water Resources and United States Army Corps of Engineers would be secured as necessary. Storage of solid and hazardous waste in closed containers and proper disposal would lessen the potential for release of hazardous materials in areas that may be washed into nearby washes or drainages. This is not expected but will be addressed as outlined in Section 7.5 if necessary.

7.5 Solid or Hazardous Waste

The construction contractor would comply with all applicable laws pertaining to proper storage and disposal of potentially hazardous materials. Trash and solid waste generated from construction activities would be stored in closed containers and disposed of in accordance with regulatory requirements. Any spills would be immediately reported to the appropriate authorities and cleanup would be implemented immediately. The potential disposal of hazardous waste is not likely but will be reported to the appropriate authorities if it occurs.

7.6 Fire Prevention

The Applicant and construction contractor will follow Company and contractor approved Wildfire Mitigation Construction Plans. This may involve contacting local fire agencies and emergency responders to coordinate activities for effective emergency response, including fire. The construction contractor will ensure fire-extinguishment equipment is at hand to address potential hazards.

7.7 Noxious Weed Management

Noxious weeds and invasive species can spread rapidly and can displace native plant species or bring about changes in species composition, community structure, and/or ecological function. Prior to construction, a survey of the Project would be conducted to identify noxious weeds and invasive species in the Project area. Where noxious weed zones are encountered, the areas would be flagged for avoidance by the construction contractor during construction. Noxious weeds zones that cannot be avoided will be manually controlled or treated with County-approved herbicides prior to ground-disturbing activities. Weed wash stations will be established as needed.

7.8 Visual Resources

The introduction and presence of the transmission structures would change the quality of the scenery and views. Where feasible, the Applicant will place structures in less visible locations, such as in valleys or along existing linear corridors to minimize visual disruption. Non-specular conductors would be utilized to reduce their contrast against the backdrop of urban areas or mountains. Non-specular conductors are coated or textured to make the conductors less shiny and more diffuse, reducing sunlight glare that can be visible from a distance. Additionally, steel monopoles structures will be used, which are generally less visually intrusive than lattice structures.

8.0 ENVIRONMENTAL PROTECTION MEASURES

As part of the Project description, environmental protection measures (Table 5) would be implemented in unincorporated Utah County to avoid potential adverse environmental impacts. Most of the anticipated impacts would be short term and generally occur during the construction period.

TABLE 5 ENVIRONMENTAL PROTECTION MEASURES

1. All construction vehicle movement outside of the right-of-way (ROW) would be restricted to predesignated access or public roads.
2. The limits of construction activities would be confined to the temporary ROW for construction. No paint or permanent discoloring agents would be applied to rocks or vegetation to indicate survey or construction activity limits. The temporary ROW boundary would be flagged in environmentally sensitive areas described in the plan of development to alert construction personnel that those areas would be avoided.
3. In construction areas where recontouring is not required, vegetation would be left in place wherever possible to avoid excessive root damage and allow for resprouting.
4. In construction areas where ground disturbance is significant or where recontouring is required, surface restoration would occur as required by the landowner or land management agency. The method of restoration typically would consist of returning disturbed areas to their natural contour (to the extent practical), reseeding or revegetating with native plants (if required), installing cross drains for erosion control, placing water bars in the road, and filling ditches. Seed would be tested and certified to contain no noxious weeds by the Utah Department of Agriculture and Food. Seed viability also would be tested at a certified lab approved by the authorized officer.
5. Watering facilities (e.g., tanks, developed springs, water lines, wells) would be repaired or replaced to their preconstruction conditions as required by the landowner or land management agency if they are damaged or destroyed by construction activities.
6. All construction and maintenance activities would be conducted in a manner that would minimize disturbance to vegetation, drainage channels, and intermittent and perennial streambanks. In addition, dust-control measures would be utilized as necessary during construction in sensitive areas. All existing roads would be left in a condition equal to or better than their condition prior to the construction of the transmission line.
10. All requirements of those entities having jurisdiction over air quality matters would be adhered to and any necessary permits for construction activities would be obtained. Open burning of construction trash (cleared trees, etc.) would not be allowed.
12. During construction, operation, maintenance and decommissioning of the transmission line, the ROW would be maintained free of construction related non-biodegradable debris.
13. Totally enclosed containment would be provided for all hazardous materials (if needed) and trash. All construction waste including trash, litter, garbage, other solid waste, petroleum products, and other potentially hazardous materials would be removed to a disposal facility authorized to accept such materials.
14. Structures would be constructed to conform to Suggested Practices for Raptor Protection on Power Lines: *State of the Art in 2006* (Avian Power Line Interaction Committee) and *Reducing Avian Collisions with Power Lines: The State of the Art in 2012* (Avian Power Line Interaction Committee).
15. Construction holes left open overnight would be covered and fenced to prevent livestock or wildlife from entering.

16. The Applicant would respond to complaints of line-generated radio or television interference by investigating the complaints and implementing appropriate mitigation measures. The transmission line would be patrolled on a regular basis so that damaged insulators or other line materials that could cause interference are repaired or replaced.
17. The Applicant would apply necessary mitigation to minimize problems of induced currents and voltages onto conductive objects sharing a ROW, to the mutual satisfaction of the parties involved.
18. The proposed hardware and conductor would limit the audible noise, radio interference, and television interference due to corona. Tension would be maintained on all insulator assemblies to assure positive contact between insulators, thereby avoiding sparking. Caution would be exercised during construction to avoid scratching or nicking the conductor surface, which may provide points for corona to occur.
19. In designated areas, structures would be placed or rerouted to avoid sensitive features identified during field review, such as washes, cultural sites, and special status species habitats, or to allow conductors to clearly span the features, within limits of standard tower design. This would minimize the amount of disturbance to the sensitive features or reduce visual contrast.
20. Non-specular conductors would be utilized to reduce visual impacts.
21. Prior to accessing the Project ROW, all construction equipment and vehicles would be power-washed at a commercial facility or an established weed-wash station to prevent the introduction of noxious weeds on Utah County lands.

9.0 UTAH COUNTY LAND USE ORDINANCE COMPLIANCE

The UCLUO has been adopted by the County in compliance with applicable provisions of Utah State Code.

9.1 Zoning Districts and Definitions:

The proposed Project crosses land located in the following districts within the County:

- A-40 Agriculture Zone
- PC - Goshen Valley Planned Community Zone
- M&G-1 - Mining and Grazing Zone
- G-1 - Grazing Zone
- NC-1 - Neighborhood Commercial Zone
- RA-5 - Residential Agriculture Zone
- RR-5- Rural Residential Zone

The individual zoning districts each have statements relating to the purpose and intent of each district as well as specifying uses that are allowed in each district. However, the provisions in Chapter 8.44 Public Facilities allow electric power transmission lines and substations in every County zoning district as a Conditional Use. As such, the underlying zoning of each property does not exclude the proposed use or impose additional requirements. Through the routing and siting process described in Section 2.2, the impacts of the Project on the underlying land uses and purposes of each of the zoning districts noted above were carefully considered. The Project has been sited to minimize conflicts with the existing land uses and purposes of each zoning district as noted above.

An electric transmission is allowed in Utah County according to the following:

> ***Chapter 8.44 Public Facilities***
> ***A.4 – Permitted Uses***
> *Electric power transmission and distribution lines and substations (lines of 345 kV and over within a new transmission corridor require conditional use approval by the Planning Commission).*
>
> ***B. Standards***
> *Public facilities shall be subject to all of the standards for the zoning district in which they are located except:*
> *3. For utility line structures, there shall be no maximum height (this does not include cellular telephone, radio, television, or microwave transmission facilities).*

Applicant's Response:

The proposed use is an approximately 48-mile-long 345-kV overhead, high-voltage transmission line that will originate at the existing PacifiCorp Spanish Fork Substation located in the city of Mapleton and terminate at PacifiCorp's existing Mercer Substation, in Eagle Mountain City. Approximately 12.9 miles of the transmission line will be located within Utah County. New

transmission corridors will be required for most of the transmission line within the County, so a CUP is required.

9.2 Conditional Use Application Standards

The specific standards and procedures that the Planning Commission will follow for conditional use applications are found in the UCLUO in Chapter 16.94 listed below. The Applicant's response is included below each standard in order to demonstrate how the specific standard is being met. If the standard is not applicable, that is noted with an explanation as to why it would not apply.

16.94 Rules for Hearing and Deciding Conditional Use Applications

A. When the Planning Commission acts under its power to hear and decide applications for conditional uses, the conditional use shall be approved if reasonable conditions are proposed, or can be imposed, to substantially mitigate the reasonably anticipated detrimental effects of the proposed use in accordance with the standards in this section and other relevant sections of this land use ordinance. If the reasonably anticipated detrimental effects of a proposed conditional use cannot be substantially mitigated, the conditional use may be denied.

B. The Planning Commission shall ensure compliance with the following procedures:
- *a. The applicant shall have submitted a properly completed application form signed by the property owner.*
- *b. The land use ordinance specifically identifies the conditional use in question as one which the Planning Commission is empowered to approve.*
- *c. The use shall comply with all of the terms and requirements of the land use ordinance, including but not limited to UCLUO 4, UCLUO 6, UCLUO 8, and UCLUO 12.*
- *d. The applicant has the burden of proving by a preponderance of the evidence that all conditions for granting a conditional use have been met and must meet that burden based on the facts presented for the record; expressions of support or protest alone shall not constitute the basis of approval or denial.*
- *e. A grant of a conditional use permit requires the concurring vote of a majority of Planning Commission Members participating in the deliberations.*
- *f. Conditional uses run with the land, subject to UCLUO 16.84(E).*

C. The Planning Commission may attach conditions to mitigate any anticipated detrimental effects of the proposed use and may consider the following standards in doing so. When considering the effects, the Planning Commission may consider the reasonably anticipated detrimental effects in the context of current conditions and, to the extent supported by law, the policy recommendations of the applicable general plan.

1. *Mitigate injury, loss of life, and property damage to firefighting and emergency medical service agencies.*

   Applicant Response: The Project will not create ongoing demand on firefighting or medical service agencies. Once the Project is constructed, services from local or Utah County service providers will either not be required or only required on a limited basis. Due to the nature of the Project, fire protection officials and

emergency medical services may be required on a limited basis only during construction, as warranted. Access for emergency responders may be required during potential accidents, which may occur during construction activities performed by Rocky Mountain Power or contractor personnel. The Applicant and construction contractor will follow Company and contractor approved Wildfire Mitigation Construction Plans

2. *Mitigate injury, loss of life, and property damage for the county sheriff's office or the need for added peace keeping activities.*

   Applicant Response: The Project will not create a need for additional peace-keeping activities as it is a static, unstaffed facility during its regular operation. Response from the sheriff's office may be needed in conjunction with Items 1 and 3 on a limited basis.

3. *Mitigate any disproportionate demand for government services generally, including, but not limited to, firefighting; emergency medical services; policing; schools and school busing; water, sewer and stormwater facilities; and garbage removal.*

   Applicant Response: The Project will not create a demand for additional government services based on the nature of the use. As noted in Item 1 above, Once the Project is constructed, public facility uses and services from local or Utah County service providers will either not be required or only required on a limited basis. Due to the nature of the Project, water and wastewater facilities, solid waste providers, law enforcement and fire protection officials, and emergency medical services may be required on a limited basis only during construction, as warranted. Access for emergency responders may be required during potential accidents.

4. *Mitigate injury, loss of life, or property damage from any known geologic or flood hazard if credible evidence of such a detrimental effect is present.*

   Applicant Response: The Project will not create flood hazards. Installation of the transmission tower bases will create little surface disturbance and will not have an impact on surface run-off or drainage that could contribute to flooding. The construction contractor will coordinate with the County on any grading and drainage plans and improvements during the construction phase that are necessary to mitigate any potential drainage issues.

   There are several quaternary faults along the proposed route, such as along the west side of West Mountain near Utah Lake and the west side of the Wasatch Range spanning from Salt Lake County to Utah County. If issues are encountered through field surveys and geotechnical investigations, structural design modifications will be made or minor location corrections may be made to avoid those areas.

5. *Substantially mitigate the likelihood that the proposed use or facility may cause bodily injury or property damage to potential persons or property in the area.*

Applicant Response: The proposed use is a static facility that will not pose risks for bodily injury or property damage within the vicinity. The transmission structures are marked with warning signs and the substations are appropriately fenced to keep out trespassers.

Rocky Mountain Power's safety policy is designed to maintain the safety and welfare of landowners potentially impacted by construction and to meet or exceed federal, state, and local requirements including traffic ordinances and National Electric Safety Code standards. The safety program will include education for all construction contractors regarding safety procedures. Project facilities have been sited to avoid placement near communities and to follow existing transmission lines to the extent practicable.

6. *Mitigate the creation of traffic hazards, right-of-way conflicts, or undesirable vehicle or pedestrian traffic patterns or volumes.*

   Applicant Response: The Project will not create any of these conditions as the facilities are unstaffed once constructed and in operation. During construction and maintenance activities, the Applicant will coordinate with the County Public Works Department and/or the Utah Department of Transportation to implement appropriate traffic safety control and mitigation measure to ensure traffic and pedestrian safety while activities are ongoing or during any repair or maintenance activities that would potentially impact traffic. The Applicant will follow all applicable American Association of State Highway and Transportation Officials (AASHTO) standards to mitigate conflicts.

7. *Mitigate onsite vehicle or pedestrian circulation inefficiencies and provide for adequate onsite parking given the unique specificities of the proposed use or the proposed site plan.*

   Applicant Response: This standard is not applicable to the proposed use. There will not be any onsite vehicle parking or pedestrian activities.

8. *Mitigate material degradation of the level of service of any storm water drainage facility or infrastructure, and adequately provide for storm water drainage from the site.*

   Applicant Response: This standard is not applicable to the proposed use. The Project will not have an impact on storm drainage facilitates or infrastructure once the facilities are operational. During construction, the Applicant will follow all required protocols for storm drainage and any mitigation measures.

9. *Mitigate material degradation of the level of service of any culinary, secondary, or irrigation water facility or infrastructure, and, if applicable, provide adequate culinary, secondary, or irrigation water service to the site.*

   Applicant Response: This standard is not applicable to the proposed use. The Project is unmanned and will not require or use culinary, secondary or irrigation water to the site. Water for construction and reclamation activities will be provided through portable or municipal sources as needed.

10. *Mitigate material degradation of the level of service of any sanitary sewer service, and, if applicable, provide adequate sanitary sewer service to or septic system on the site.*

    Applicant Response: This standard is not applicable to the proposed use. The Project is unmanned and will not require a sanitary sewer connection or septic system. During construction activities, portable toilets will be provided. These may also be provided during maintenance and repair activities depending on need.

11. *Mitigate material degradation of the level of service of any other utility, and, if applicable, adequately provide such utility services to the site.*

    Applicant Response: This standard is not applicable to the proposed use. The Project is unmanned and will not require additional utilities.

12. *Mitigate material degradation of the level of service, functionality, capacity, or usability of the existing open spaces, public features, or recreational amenities in the area, and, if applicable, adequately provide additional open spaces, public features, or recreational amenities.*

    Applicant Response: The Project will not cause a degradation to the service, functionality, capacity or usability of existing open spaces, public features, or recreational amenities in the Project area. Through the routing and siting process, care was taken to avoid these areas to the maximum extent possible. Visual impacts on open spaces or recreational amenities will be minimized through visual mitigation measures outlined in Section 7.8.

13. *Mitigate detrimental effects on the natural features of the site and the surrounding affected areas if credible evidence of such a detrimental effect is present; including, but not limited to, rivers and creeks, lakes, ponds, reservoirs, wetlands, drainage ways, groundwater protection, and slopes.*

    Applicant Response: The detrimental impacts of the proposed use on water features, groundwater, and slopes have been minimized through the siting and routing process. As noted in Section 8.0, construction activities would avoid these areas to the maximum extent possible. Where the Project intersects these resources, the appropriate permit from the Utah Department of Water Resources or United States Army Corps of Engineers would be secured as necessary.

14. *Mitigate detrimental effects on the natural environment of the site and the surrounding affected areas if credible evidence of such a detrimental effect is present; including, but not limited to, wildlife, air quality, water quality (including erosion control), local natural resources, natural vegetation (including protection against noxious or invasive species), and wildland areas.*

    Applicant Response: The detrimental impacts of the proposed use on natural environment and listed elements have been minimized through the siting and routing process which was used to avoid impacting these resources to the extent practicable. In addition, detrimental impacts on the natural environment will be minimized through operational procedures that will protect air and water quality,

natural vegetation, and wildlife. The measures taken to address these factors are outlined in more detail in Section 7.0 and Section 8.0 in this narrative.

15. *Provide buffering, screening, or fencing of the use or site, or provide other landscape features sufficient to mitigate the proximity of incompatible uses, objectionable site features, and disharmony with existing and future land uses in the area.*

    Applicant Response: The detrimental impacts of the proposed use on existing and future land have been minimized through the siting and routing process. The transmission line has been sited to avoid placement near communities and to follow existing transmission lines to the extent practicable. As a long linear transmission line, the use will typically not be fenced for practical reasons. Where more site-specific features are necessary near populated areas, those features will be screened and/or fenced in accordance with local regulations for aesthetic requirements, to mitigate and screen objectional features, promote harmony with other land uses, and to provide for security needs.

16. *Provide hours of operation appropriate for the general nature and character of existing land uses in the area to mitigate conflict or incompatibility with surrounding uses.*

    Applicant Response: The transmission line and associated features do not have defined operational hours. Once built and energized, facilities are an unmanned operation that function at all hours. Regular maintenance activities will generally be scheduled during daytime hours for safety reasons and to minimize conflicts with other land uses. However, emergency repairs and activities are unpredictable and may occur at other times. Care will be taken by the Applicant to minimize noise that would impact surrounding uses to the extent possible.

17. *Provide reclamation, restoration, cleanup, or beautification of the site as the use evolves or as the use is terminated in order to mitigate aesthetic and nuisance effects.*

    Applicant Response: Site cleanup and reclamation will be conducted as described in Section 5.3. As noted in Section 6.0, the Applicant has no definitive plans for decommissioning of the proposed facilities. The proposed transmission line is projected to have at least a 50-year minimum physical life. While there is not an anticipated end date for the use, the Applicant will reclaim all disturbed areas in accordance with the requirements in each jurisdiction if the use is terminated and decommissioned in the future.

18. *Mitigate nuisance factors, including, but not limited to, light and glare, noise, vibrations, smoke, dust, dirt, odors, gases, noxious matter, heat, electromagnetic disturbances, and radiation, if credible evidence of such a nuisance is present.*

    Applicant Response: All required construction permits will be obtained before the start of construction. Construction permits address the expectations and limits on glare, noise, etc. and require conformance with adopted County standards. Dust control measures will be implemented during construction

activities and other impacts will be temporary as described in Section 5.3. of this narrative.

High-voltage transmission lines, like those operating at 345-kV, generate electromagnetic fields, but the strength of the field decreases rapidly with distance from the source. Typically, at ground level and at distances of a few meters or more from the transmission line, the electromagnetic field levels fall well below international safety guidelines, such as those set by the World Health Organization or the International Commission on Non-Ionizing Radiation Protection. These safety thresholds are designed to protect people from any potential harmful effects, and studies indicate that normal exposure levels near high-voltage lines are far below these established limits.

19. *Mitigate potential noncompliance or poor performance by requiring regular review or monitoring of certain specified detrimental effects by an appropriately qualified professional.*

    Applicant Response: There are no anticipated detrimental effects due to the construction of the Project.

20. *Provide appropriate mitigation of detrimental effects as required in standards found elsewhere in this land use ordinance and any other federal, state, or local regulation, as may be applicable.*

    Applicant Response: All required construction permits will be obtained before the start of construction. All other jurisdictional regulations and requirements will be followed and any agency-specific mitigation measures will be adhered to. A list of known and anticipated permits is included in this narrative in Section 10.0. This includes other Utah County permits that can be approved at the staff level.

9.3 Utah County General Plan Compliance

The State Land Use and Development Act for counties states that each county shall prepare and adopt a comprehensive, long-range general plan for present and future growth and development needs of the unincorporated portions of the county. The Utah County General Plan (Plan), last updated 2020, serves as an advisory guide for land use decisions that may be implemented through the Utah County Land Use Ordinance and other adopted county codes and ordinances. The Plan includes a Land Use Element and Land Use Map to help guide land use decisions.

Section 10.18 – Public Utilities includes the following language:

> *Public streets, parks, or any public way, ground, place or space, publicly owned buildings or structures, and publicly or privately owned utilities are necessary for the continued growth and development within Utah County and within the state. All land use designations and zone map designations should provide for the location of these public uses. In addition, areas should be designated for the location of certain essential, but less-desired public facilities, such as wastewater treatment plants and waste and waste transfer facilities. These areas should be located close enough to urban areas to meet the needs of the residents of Utah County and to limit transport costs, but still provide enough separation from non-compatible land uses.*

Section 12.60 Pipelines and Infrastructure recognizes the following:

> *Electrical Transmission – The majority of electricity generation and bulk energy transmission capacity in Utah is owned by PacifiCorp (note: Rocky Mountain Power is owned by PacifiCorp). According to company statistics, PacifiCorp serves 948,000 customers in Utah across 26 counties (Cox 2021)*

The Plan also lists anticipated future PacifiCorp transmission projects including the following:

- *Spanish Fork to Mercer, 50 miles of 345-kV transmission line*

Section 12.60 also includes the following language:

> *Resilience and redundancy of electrical transmission are issues that have been identified by stakeholders. Many rural locations in Utah are served by single transmission lines, referred to as "radial transmission lines." Radial transmission lines are the least costly option for providing some remote locations with electrical power, but they also leave those areas vulnerable to utility disruptions because of their lack of redundancy. Additional transmission connections are costly not only because of their construction costs, but also due to the expense and time required to place utility corridors on federal lands.*

Section 12.62 Utility Corridors describes permitting utility corridors in Utah County, and that these corridors often involve a combination of private, state, and federal lands given the configuration of lands in the County. The Plan recognizes the complex nature of establishing new corridors and the timing for those actions. This section includes the following language related to the timeline and process for permitting a new corridor.

> *New utility corridors on state lands, such as those owned by SITLA, the office may issue easements for up to 30-year terms. Utility corridors on tribal lands require compliance with rules administered by the Bureau of Indian Affairs. Utility corridors on private lands require negotiation with individual landowners to establish specific conditions, recordable easement deeds and financial compensation.*
>
> *Establishing a new utility corridor on or through federal land for electrical transmission, pipelines, and other utility infrastructure is a major undertaking that may require years to complete. The design, analysis, public involvement, and documentation required by federal regulations are very complicated. Consider also that regulations and compliance can vary between jurisdictions, regions, and even within agencies. Navigating these processes and protocols can be extremely challenging.*

The Policies section of Chapter 12.62 includes the following language:

> *13. Utah County recognizes that utility infrastructure within established corridors and along major highways is becoming congested, and new areas need to be analyzed and established as corridors to facilitate future growth and demand.*

The Plan acknowledges the need for *"Utah's utility corridors and their capacity to accommodate existing and future utility needs was identified as a concern by Utah's Public Lands Policy Coordination Office."* The Plan also speaks to the transition of energy sources from carbon-based fossil fuels to renewable sources and that the demand for renewable energy is expected

to increase. Finally, the Plan acknowledges that *"these resources are not always near existing transmission infrastructure. As power generators move to develop these resources, there is a need to simultaneously develop the transmission infrastructure needed to convey power to the electric grid."*

The proposed use is in conformance with the *Utah County General Plan*. The Plan includes specific language indicating that this use was expected in the Section on Pipelines and Infrastructure. Further, the Plan acknowledges the transition to renewable sources of energy, one of the needs for this Project.

ROCKY MOUNTAIN POWER'S SUMMARY

The proposed use meets the requirements and standards for a Conditional Use Permit as outlined in the Utah County Land Use Ordinance. Measures to address the anticipated Project impacts are included in detail within this narrative. The siting and routing study was used to refine the final route based on identified constraints to mitigate impacts on surrounding properties and the community as a whole. The route alignment follows existing linear utilities to the extent possible. Preliminary routes were refined and shifted based on the site visits and conversations with government entities to address concerns. Project construction, operation, and maintenance activities will proceed as outlined in Section 5.0 of this narrative. This includes revegetation activities to reclaim disturbed areas. In addition, non-reflective conductors would be utilized to reduce visual impacts.

The siting, design, construction methods and reclamation plan will mitigate the negative impacts of the use on surrounding properties and will not create detrimental effects that will be un-mitigated. The proposed use complies with all other relevant sections of the Ordinance including all *applicable provisions of UCLUO 4 – Supplementary Requirements and Procedures, UCLUO 6 – Environmental Provisions, UCLUO 8 – Uses with Special Review Provisions, and UCLUO 12 – Regulations Within Zones.*

The proposed use is in conformance with the Utah County General Plan. The purpose of the Project is to enhance the reliability and efficiency of the electric grid in Utah, particularly in the Utah Valley region, and will provide electricity within the larger region and state of Utah. As stated above, the Plan includes specific language indicating that this specific use was expected and acknowledges the transition to renewable sources of energy, one of the needs for this Project. The Project will not interfere with the characteristics and purposes for each of the zones described in the Land Use Ordinance and each of the areas defined in the *Utah County General Plan*.

Based on the analysis contained in this Application, Rocky Mountain Power requests that the Utah County Planning Commission approve this Application for a Conditional Use Permit and grant the Applicant approval to construct and operate the Project. The applicant further requests an extended timeline for the approval for the reasons listed below.

9.4 Conditional Use Expiration – Extended Time Period Requested

Chapter 16.94.G includes the following language:

> *If a request for a conditional use is approved, the notice shall also contain the date such approval terminates if a Building permit (or other permit or license, if applicable) is not obtained pursuant thereto. Such termination shall automatically be one year from*

> *the date of the decision of the Planning Commission. The Planning Commission may, as a condition of approval, set a different termination date for a conditional use on a finding that a different date is necessary for substantial justice to be done.*

Construction of a new transmission line involves extensive permitting and coordination with multiple agencies and the process for negotiating easements with private property owners can take an extended period of time. The Applicant recognizes that given the location of this Project in a densely populated county, the number of local jurisdictions involved, and the extent of state and federal permitting and approvals required, that an extended time period for the CUP will be required. The Applicant is requesting that the Conditional Use be approved by the Utah County Planning Commission for a period of no less than two years.

10.0 OTHER AGENCY PERMITS AND APPROVALS

Table 6 lists other permits and approvals identified to date for the proposed Project.

TABLE 6 PERMITS AND APPROVALS FOR PROPOSED PROJECT

ACTION REQUIRING PERMIT, APPROVAL, OR REVIEW	PERMIT APPROVAL	ACCEPTING AUTHORITY / APPROVING AGENCY
Federal Actions and Permits		
Right-of-way (ROW) across land under federal management	ROW grant/Temporary Use Permit	Bureau of Land Management (BLM)
National Environmental Policy Act Compliance to grant ROW	Environmental Assessment	BLM
Grant of ROW by BLM	Compliance with Section 106 of the National Historic Preservation Act	BLM, Utah State Historic Preservation Office
Grant of ROW by BLM	Compliance with Section 7 of the Endangered Species Act	United States Fish and Wildlife Service
Crossing Waters of the United States	Clean Water Act, Section 404 Permit	United States Army Corps of Engineers
Construction of access roads and utility facilities	National Pollutant Discharge Elimination System (Stormwater Discharge) Permit	United States Environmental Protection Agency Region 10
Utah State Agencies and Permits		
Construction and operation	Notice of construction	Air Quality Board
Construction and operation	Discharge permit, spills	Water Quality Board
Construction of access roads and utility facilities on SITLA parcels	Easement	SITLA
Crossing sovereign lands by Utah Lake	Easement	Department of Natural Resources – Forestry, Fire and State Lands
Local land use application for a high voltage transmission line (230 kilovolts or more)	Compliance with Utah Code Title 54 Chapter 18- Siting of High Voltage Power Line Act	Utah Public Service Commission
Utah County – Other Permits		
Work yards and staging areas.	Temporary Use Permit (Additional information can be found below.)	Utah County Planning Staff
Work adjacent to County ROW	Excavation Permit (Additional information can be found below.)	Utah County Public Works
Other Local Jurisdictions		
Construction and operation of transmission lines	Building and Excavation Permits	Eagle Mountain
Construction and operation of transmission lines	Conditional Use Permit	Genola Planning Commission
Construction and operation of facilities to provide regional or statewide utility facilities to include power transmission lines greater than 138 kilovolts.	Large Utility Facility Overlay Zone Application	Spanish Fork City Planning Commission and Spanish Fork City Council
Building or access permit	Permitted Use. Building or grading permits may be required by Mapleton	Mapleton

As noted in the Table 6, Utah County will require Temporary Use Permits for work and storage yards and staging areas. These permits are approved at the staff level in accordance with the policies found in *Chapter 8.16.3 - Temporary Uses and Structures for Temporary Construction Yards*. General requirements include:

- Time limits
- Limits on locations for concrete mixing
- Use limits on site

Per conversations with the Utah County Public Works Department, excavation permits for work adjacent to County ROW will be required. The County may request that all structures be located outside the ROW. The clear zone distance from the road can vary, but the Applicant will follow AASHTO requirements along all roadways for recommended clearance distances. Multiple excavation permits will be needed and will likely be broken out by construction phase due to the differing access and equipment requirements. These will be issued by the Public Works department and would include a traffic management plan depending on the type of work being conducted.

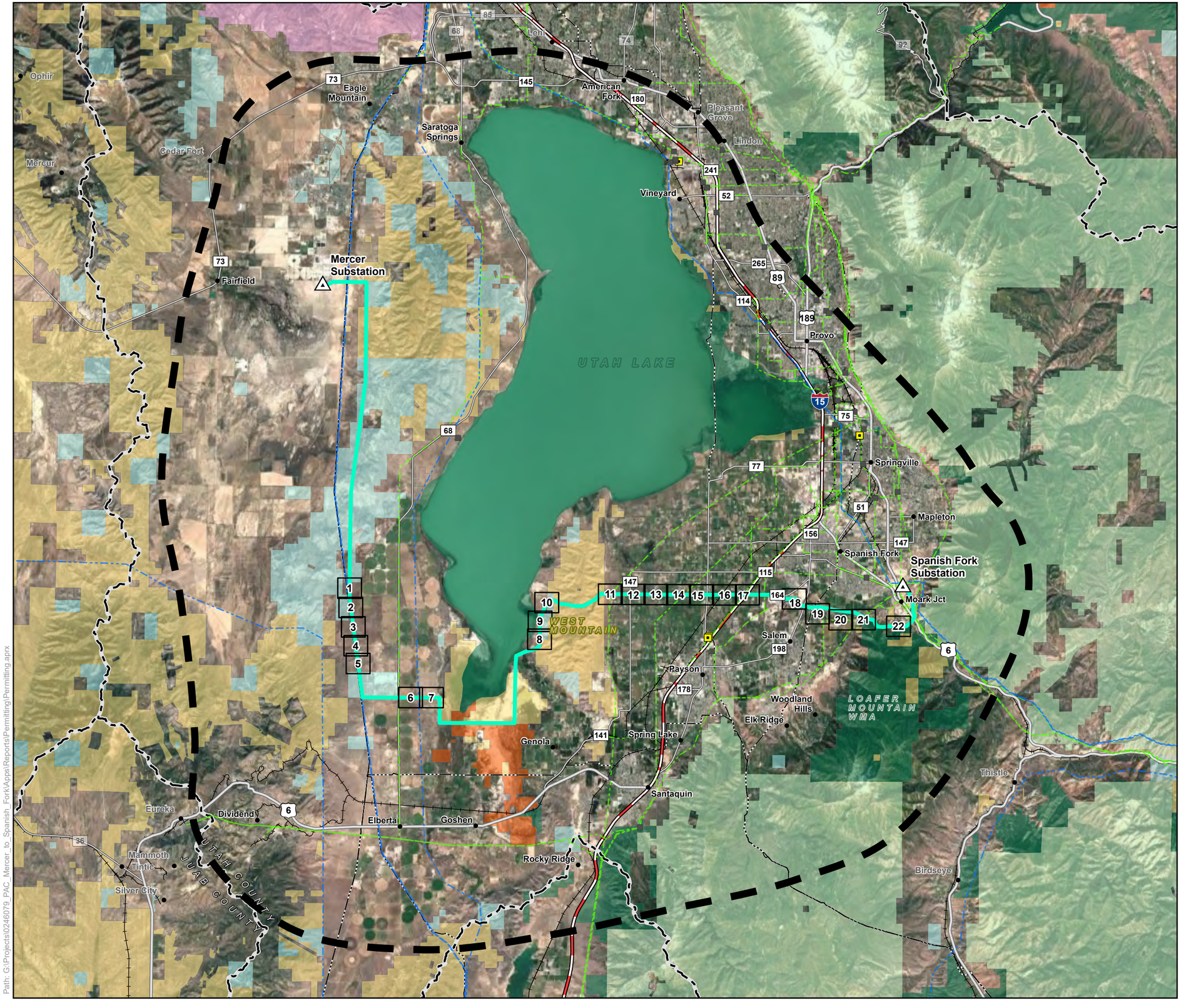
The applicant will work with other cities and Utah County to obtain the necessary land use approvals to construct the transmission line in those respective jurisdictions.

The applicant will work with the Utah Department of Natural Resources, Division of Forestry, Fire and State Lands as well as SITLA to secure the necessary permits and easements to cross state lands.

The applicant will also work with the BLM and Bureau of Reclamation for any necessary permits and processes required to cross federal land. This may involve additional approvals through the National Environmental Policy Act.

The processes and requirements for other local jurisdictions and both state of Utah and federal lands are outside the purview of Utah County. They are mentioned here for the purposes of process clarification and to demonstrate that the Applicant intends to comply with all other regulations and requirements for permitting the Project.

APPENDIX A PROJECT ROUTE AND DETAIL MAPS



Project Features

- Project Substation
- Proposed Route
- Study Area
- Page Boundary

Existing Utility

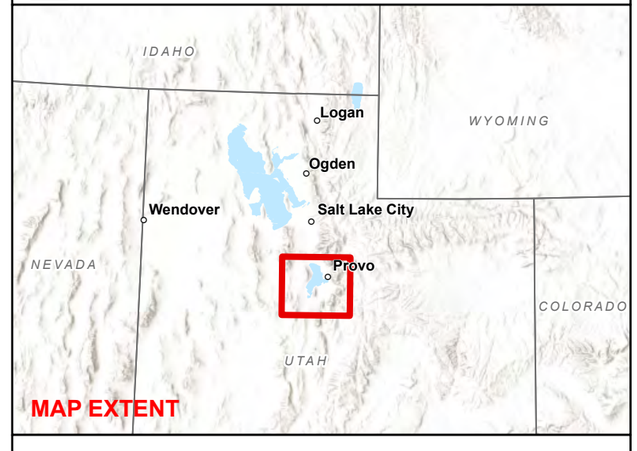
- Substation
- Natural Gas Power Plant
- Transmission 230 kV and above
- Transmission Under 230 kV
- Natural Gas Pipeline

Jurisdiction

- Bureau of Land Management
- Bureau of Reclamation
- US Forest Service
- Department of Natural Resources
- SITLA
- Private

Reference Features

- City/Town
- Interstate Highway
- U.S. Highway
- State Highway
- Railroad
- County Boundary



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - INDEX

0 1 2 3 4 5

Miles

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

6/26/2025

Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label
600180007	85
600180010	22
600190003	285
600490001	133
600600002	334

85

133

22

334

285

Page 2 of 22

Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission 230 kV and above
- Natural Gas Pipeline

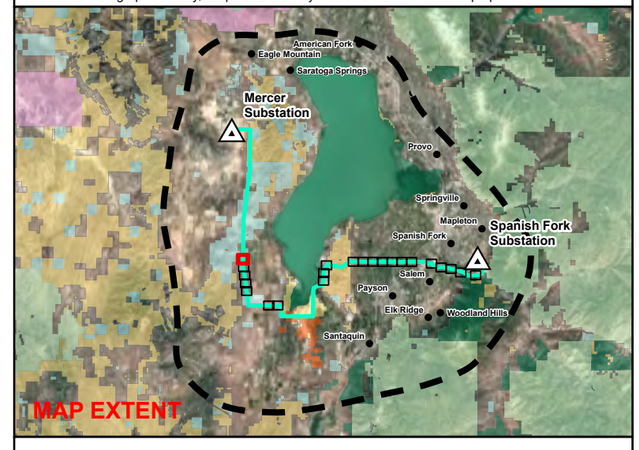
Jurisdiction

- SITLA
- Private

Reference Features

- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
PAGE 1 OF 22

0 400 800
Feet

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Parcel #	Label
600190003	285
600600002	334

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission 230 kV and above
- Natural Gas Pipeline

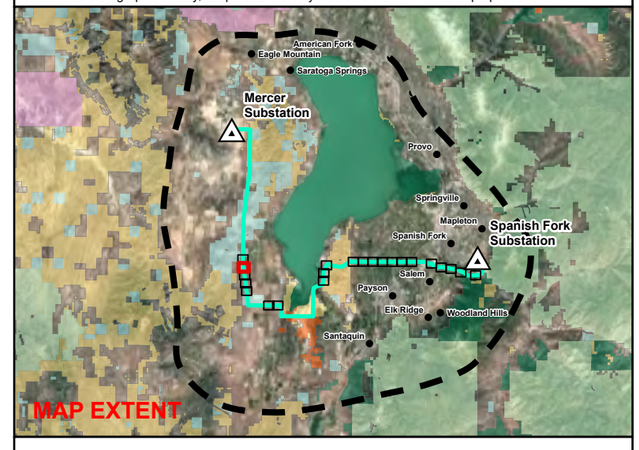
Jurisdiction

- SITLA
- Private

Reference Features

- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
PAGE 2 OF 22

0 400 800
Feet

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POWER ENGINEERS
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6/26/2025

Parcel #	Label
600190003	285
600600002	334
610060003	613

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission 230 kV and above
- Natural Gas Pipeline

Jurisdiction

- SITLA
- Private

Reference Features

- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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Feet

PACIFICORP

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Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label
610060003	613
610070001	611

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613

CHIMNEY ROCK PASS RD

611

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission 230 kV and above
- Natural Gas Pipeline

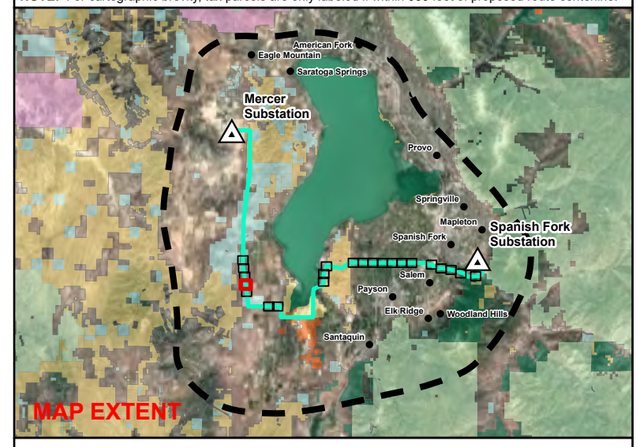
Jurisdiction

- Private

Reference Features

- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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Feet

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Parcel #	Label
610070001	611
610140001	205

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611

205

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission 230 kV and above
- Natural Gas Pipeline

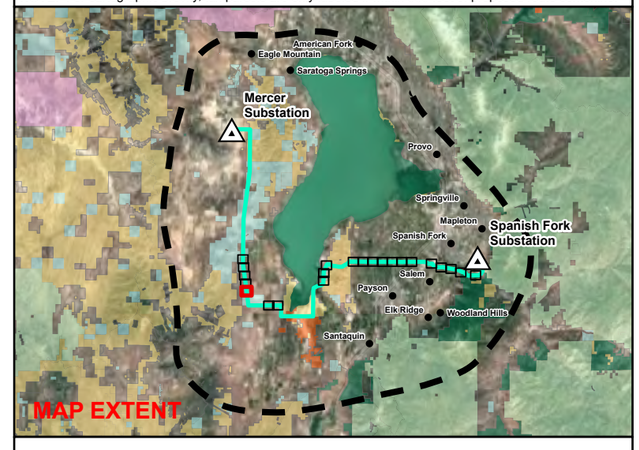
Jurisdiction

- SITLA
- Private

Reference Features

- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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Feet

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610120006	460
610120007	280
610130001	211
610160001	343
610160005	355
610170001	340
610170004	37
610660008	331

14
67
211
280
460
343
331
340
355
37

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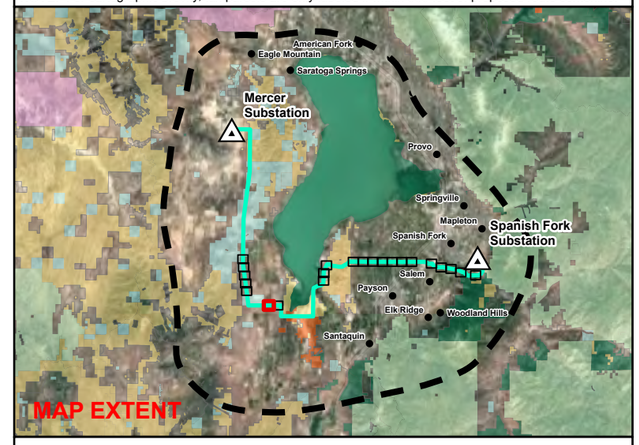
Project Features
- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility
- Transmission 230 kV and above
- Transmission Under 230 kV

Jurisdiction
- SITLA
- Private

Reference Features
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
PAGE 6 OF 22

0 400 800
Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

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Parcel #	Label
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610120002	14
610120006	460
610170004	37
610180003	514
610180004	72
610180005	66

14

138

460

37

72

514

66

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

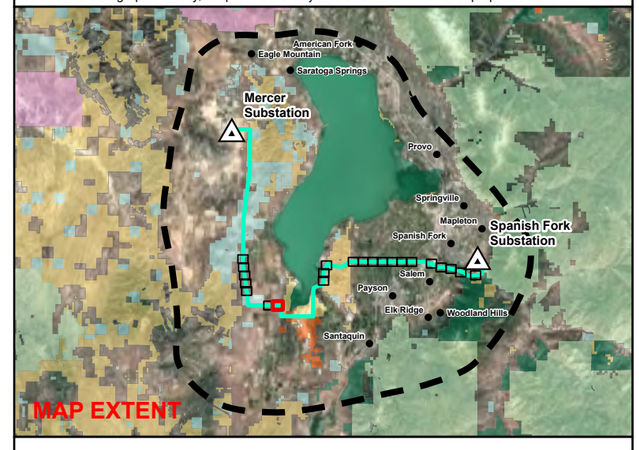
Jurisdiction

- Bureau of Land Management
- Private

Reference Features

- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

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Parcel #	Label
290030004	233
290030017	212
290030018	293
290050035	206
290060022	19
290060022	290
453330001	339
453330002	13
453330003	155

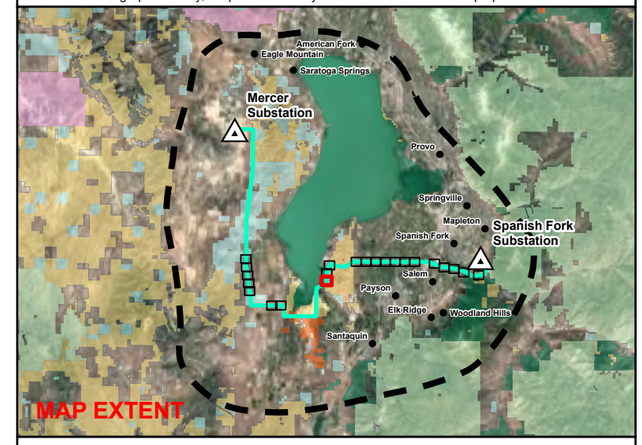
293
13
233
212
155
339
206
19
290
LINCOLN BEACH RD
LAKE RD
Genola

Project Features
- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Jurisdiction
- Bureau of Land Management
- Department of Natural Resources
- SITLA
- Private

Reference Features
- Local Road
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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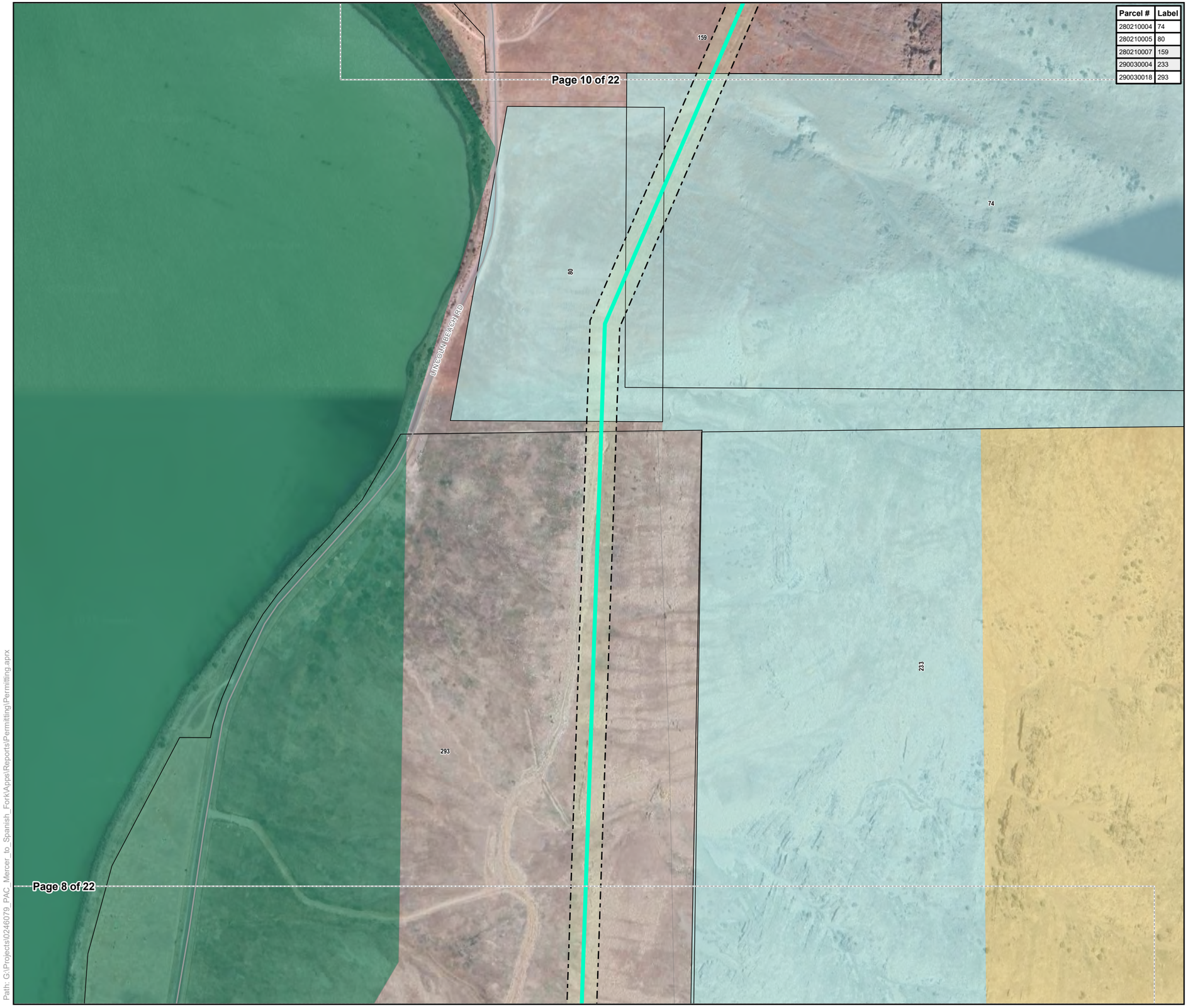


Parcel #	Label
280210004	74
280210005	80
280210007	159
290030004	233
290030018	293

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

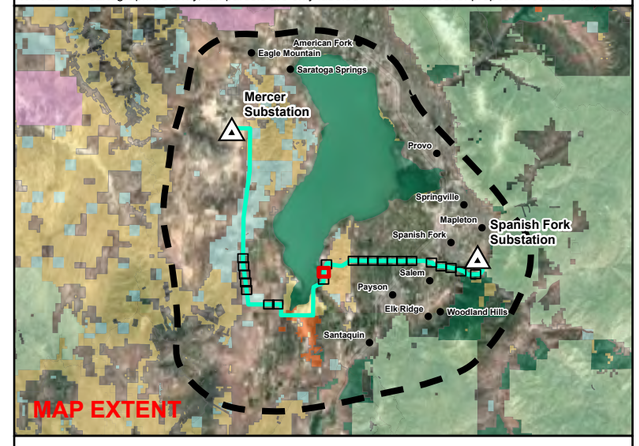
Jurisdiction

- Bureau of Land Management
- Department of Natural Resources
- SITLA
- Private

Reference Features

- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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Feet

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Parcel #	Label
280210004	74
280210006	415
280210007	159
280560033	137

415

74

137

159

LINCOLN BEACH RD

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Jurisdiction

- Bureau of Land Management
- Department of Natural Resources
- SITLA
- Private

Reference Features

- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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280180040	125
280180063	101
280180065	498
280180066	312
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280180502	274
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280220056	16
280220089	365
280220096	417
280220112	594
280220161	519
280560034	132
485640001	509
485640002	261
485640003	54
514100001	276
514100002	395
514100003	335
514100004	3
514100005	200
514640002	36

MAIERA CANAL RD

8000 S

SUNRIDGE VIEW LN

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission Under 230 kV

Jurisdiction

- Bureau of Land Management
- Private

Reference Features

- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

PACIFICORP

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Path: G:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label
280170004	456
280170005	70
280180040	125
280180501	126
280220089	365
280220096	417
280220127	246
280220128	305
280230001	215
280230006	342
430620001	452
430620005	135
514100003	335
514100004	3
514100005	200

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8000 S

147

SUNRIDGE VIEW LN

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

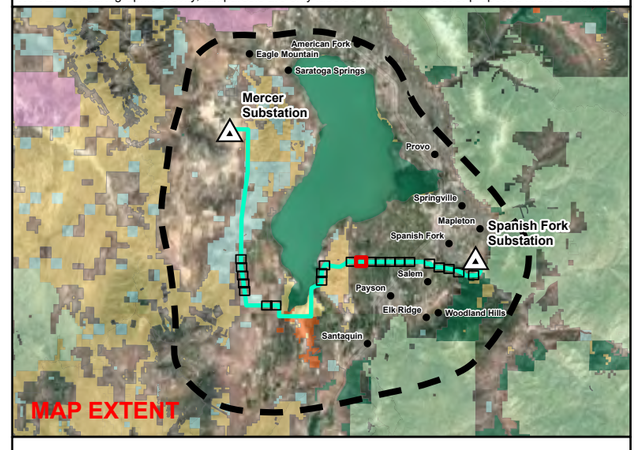
Jurisdiction

- Private

Reference Features

- State Highway
- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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Feet

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6/26/2025

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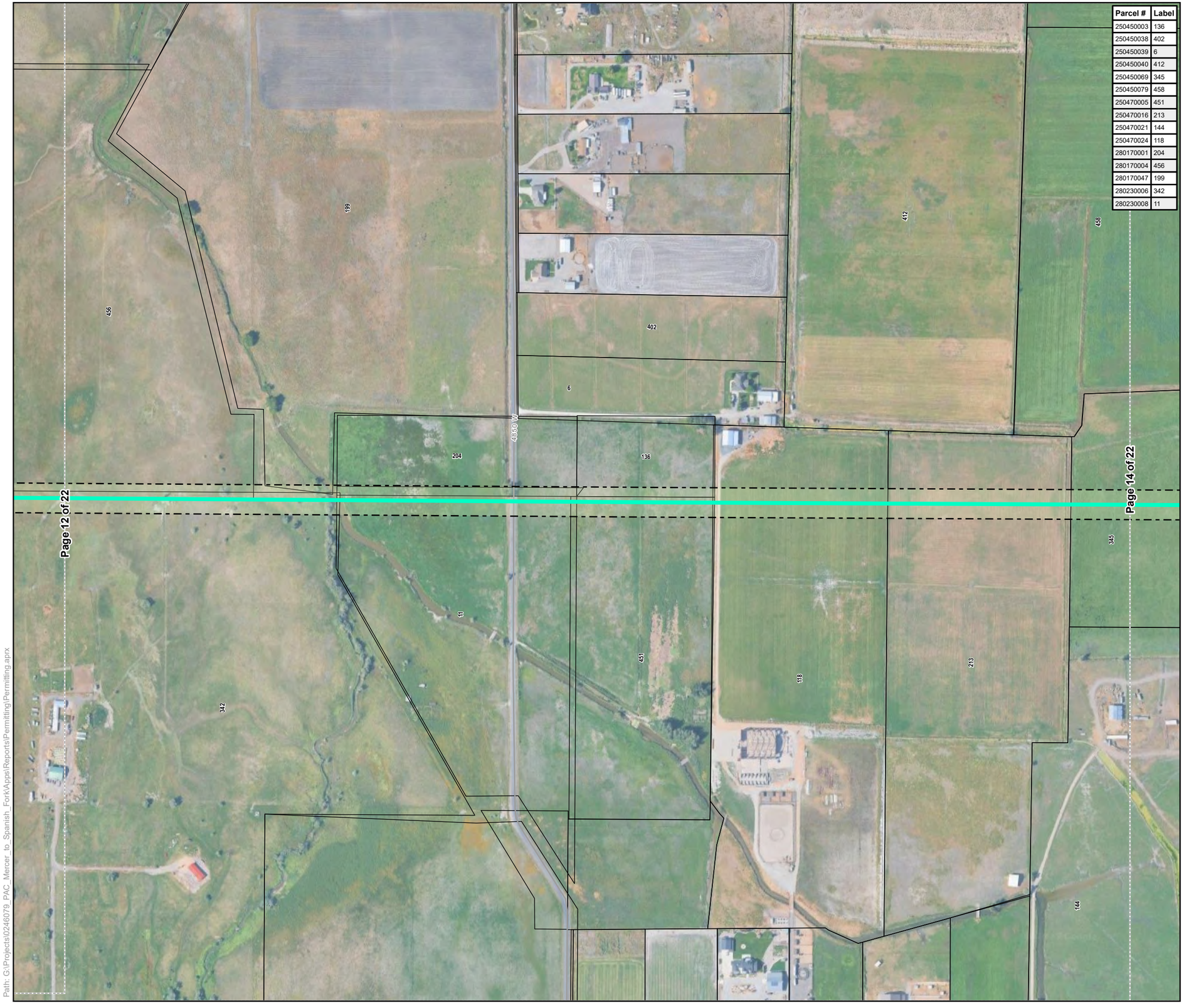

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250450038	402
250450039	6
250450040	412
250450069	345
250450079	458
250470005	451
250470016	213
250470021	144
250470024	118
280170001	204
280170004	456
280170047	199
280230006	342
280230008	11

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Jurisdiction

- Private

Reference Features

- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

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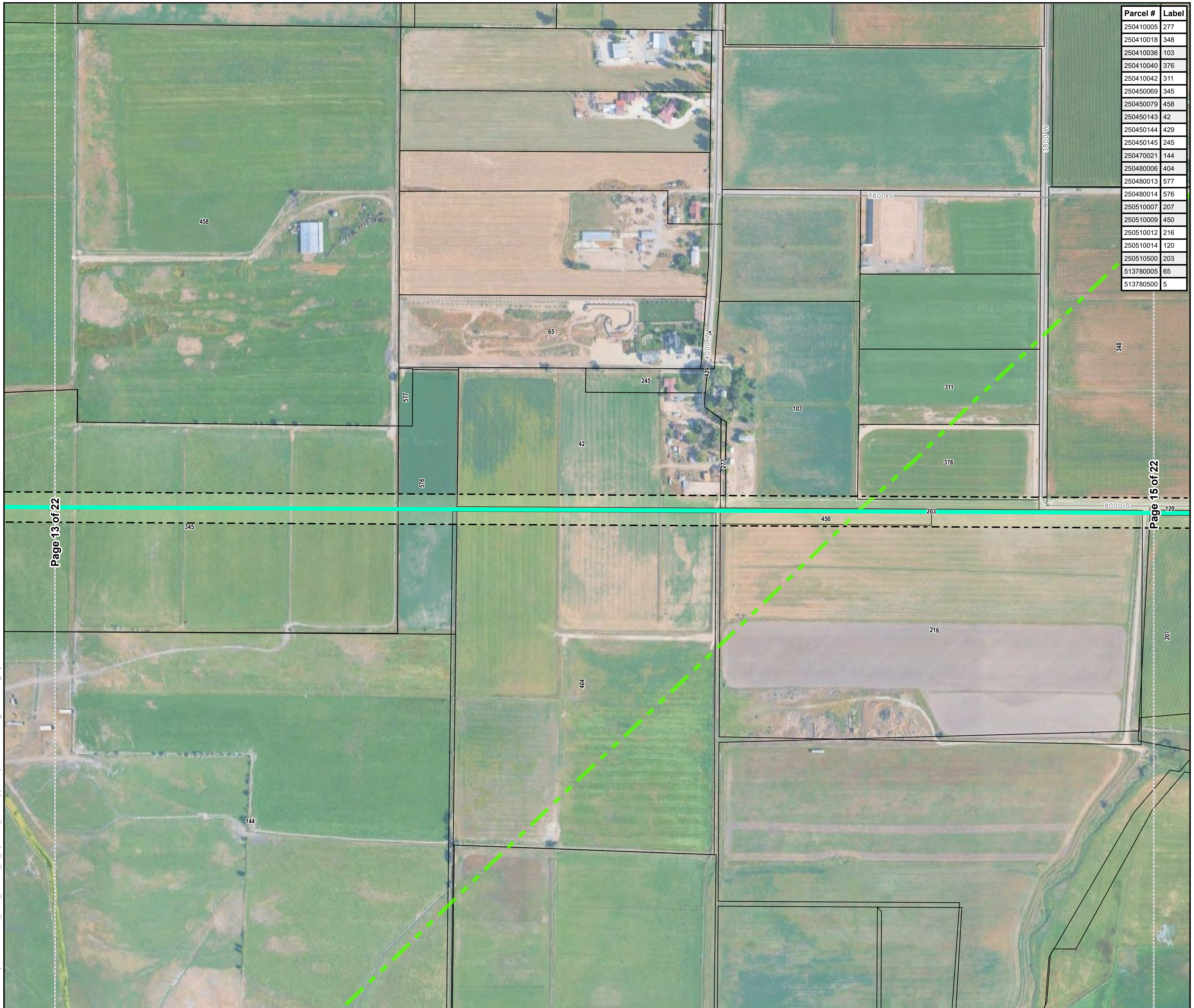
Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx



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250410018	348
250410036	103
250410040	376
250410042	311
250450069	345
250450079	458
250450143	42
250450144	429
250450145	245
250470021	144
250480006	404
250480013	577
250480014	576
250510007	207
250510009	450
250510012	216
250510014	120
250510500	203
513780005	65
513780500	5

Project Features

Proposed Route

Right-of-Way (125-foot)

Page Boundary

Existing Utility

Transmission Under 230 kV

Jurisdiction

Private

Reference Features

Local Road

Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY

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0 400 800

Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

6/26/2025

Path: G:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label	Parcel #	Label
250370053	462	250440008	284
250370082	231	250440032	350
250370083	294	250440067	192
250370085	26	250510007	207
250370086	90	250510011	409
250370086	414	250510014	120
250370088	161	250520027	124
250370089	362	250520030	593
250370091	162	250520031	61
250410018	348	250520032	595
250410045	266	250520033	271
250410046	191	250550003	281
250440002	447	250550008	286
250440003	278	250550014	217
250440004	140	250550016	357
250440005	73	250550018	481
250440006	590		

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission Under 230 kV
- Natural Gas Pipeline

Jurisdiction

- Private

Reference Features

- State Highway
- Local Road
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

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Path: G:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

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250370002	7
250370087	482
250370088	161
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250400031	634
250400032	633
250550014	217
250550018	481
250560027	148
250560030	349
250560041	53
250560042	506
250590034	218
667160008	432
667160009	41

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8000 S

8200 S

2400 W

2600 W

2700 W

41

161

482

7

221

634

633

220

615

618

625

217

53

506

349

218

148

481

432

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission Under 230 kV

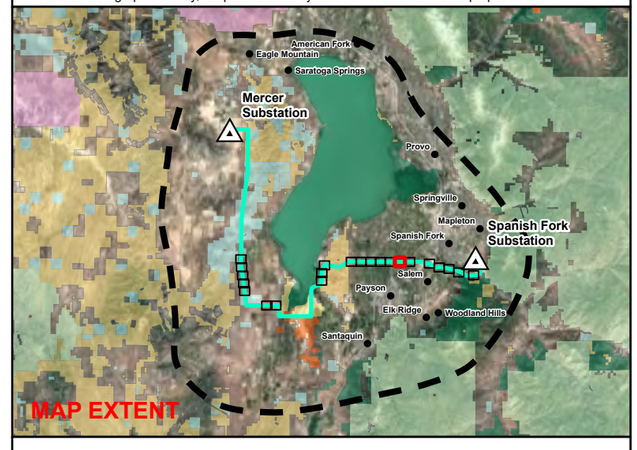
Jurisdiction

- Private

Reference Features

- Local Road
- Railroad
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800

Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

6/26/2025

Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label	Parcel #	Label
250290067	606	250590030	464
250290068	525	250590034	218
250330004	625	250590035	408
250330039	614	250590036	147
250330042	443	250590037	282
250330044	635	250600025	214
250330045	510	250600031	353
250330047	387	250600038	468
250360028	410	250600040	288
250360030	83	250600042	352
250360042	27	250600043	283
250360061	592	250600047	317
250360063	605	250600055	513
250360064	521	250600057	439
250360065	578	250600058	442
250360067	632	250600061	512
250360069	591	250630041	326
250360070	601	250630042	186
250360500	405		

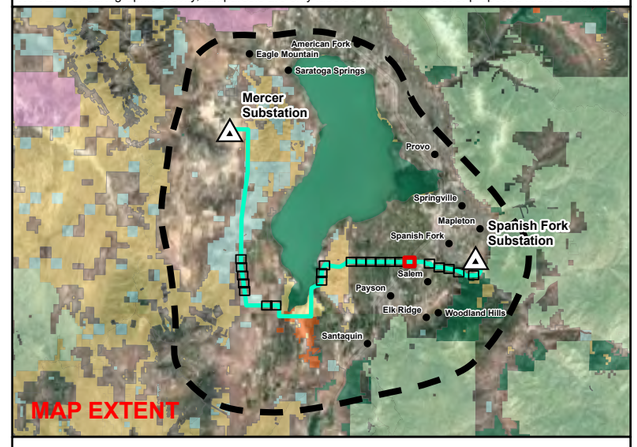
Project Features
- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility
- Transmission Under 230 kV

Jurisdiction
- Private

Reference Features
- Interstate Highway
- State Highway
- Local Road
- Railroad
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

6/26/2025

Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label	Parcel #	Label
250250040	18	250680064	219	250680164	373	250690015	145	433100010	551	433100037	617	662540019	477	666260059	301	666500093	495	667740124	321
250320003	139	250680065	351	250680167	307	250690057	82	433100011	575	433100038	620	662540020	89	666260060	304	666500094	247	667980124	504
250320010	465	250680066	149	250680169	310	250690058	406	433100012	544	433100039	619	662540021	476	666260061	302	666500095	491	667980125	111
250320012	375	250680068	110	250680170	43	250690060	81	433100013	548	433100040	626	662540032	535	666260062	163	666500097	250	667980126	503
250640009	249	250680074	507	250680171	309	250690067	15	433100014	573	433100041	621	662540033	356	666260063	97	667260014	178	667980127	257
250640010	248	250680076	384	250680172	190	250690077	470	433100015	563	433100042	582	662540034	227	666260064	421	667260015	108	667980128	181
250640012	78	250680082	463	250680174	189	250690091	146	433100016	552	433100043	589	662540039	23	666260065	240	667260016	177	667980129	502
250640025	536	250680101	320	250680177	329	250690109	170	433100017	556	433100044	587	664360002	158	666260066	167	667260017	48	667980130	323
250640027	382	250680106	530	250680184	496	250690110	423	433100018	555	433100045	584	664360003	484	666260067	487	667260018	49	667980131	50
250640048	501	250680107	531	250680186	333	250690111	242	433100019	560	433100046	585	664360004	359	666260068	241	667260019	499	667980132	180
250640500	134	250680110	467	250680190	105	250690112	40	433100020	568	433100047	583	664360005	361	666260069	34	667260020	315	667980133	436
250670012	210	250680133	300	250680191	378	250690113	490	433100021	571	433100048	586	664360007	160	666260070	422	667260021	380	667980134	46
250670024	469	250680138	526	250680193	392	250690114	427	433100022	561	433100049	588	664360008	296	666260071	425	667260022	316	667980135	47
250670024	472	250680141	303	250680194	56	250690115	39	433100023	547	433100050	581	664360009	91	666260072	527	667260023	254	667980136	438
250670025	497	250680142	332	250680195	540	250690116	45	433100024	549	433100051	627	664360010	157	666260073	368	667260024	255	667980137	543
250670026	174	250680143	116	250680198	383	347550061	612	433100025	567	433100051	630	664360011	297	666260074	420	667260025	379	667980138	259
250670028	473	250680144	265	250680199	539	411770007	579	433100026	564	433100052	628	664360012	229	666260075	488	667260026	313	667980139	529
250670032	308	250680146	57	250680200	533	411770008	289	433100027	572	433100052	629	664360013	230	666260076	98	667260027	253	667980140	258
250670034	84	250680148	330	250680212	597	433100001	554	433100028	569	433100053	631	664360014	232	666260077	32	667260029	175	667980141	381
250670039	31	250680153	424	250680213	538	433100002	550	433100029	559	662540001	291	664360015	93	666260078	165	667260030	106	667980142	107
250670040	298	250680154	239	250680217	598	433100003	565	433100030	545	662540002	474	664360016	360	666260079	369	667260030	318	667980143	437
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250670056	112	250680157	251	250680222	608	433100005	574	433100032	546	662540004	224	664360018	156	666260081	243	667740106	319	667980145	256
250680038	457	250680158	102	250680231	609	433100006	570	433100033	623	662540005	226	664360019	154	666500088	244	667740107	51	667980146	314
250680039	453	250680161	44	250680232	610	433100007	562	433100034	622	662540006	86	664360020	295	666500089	372	667740108	505		
250680053	542	250680162	38	250680235	637	433100008	566	433100035	616	662540017	88	666260057	100	666500090	494	667740109	441		
250680059	411	250680163	370	250690014	471	433100009	558	433100036	624	662540018	24	666260058	580	666500092	492	667740110	109		

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

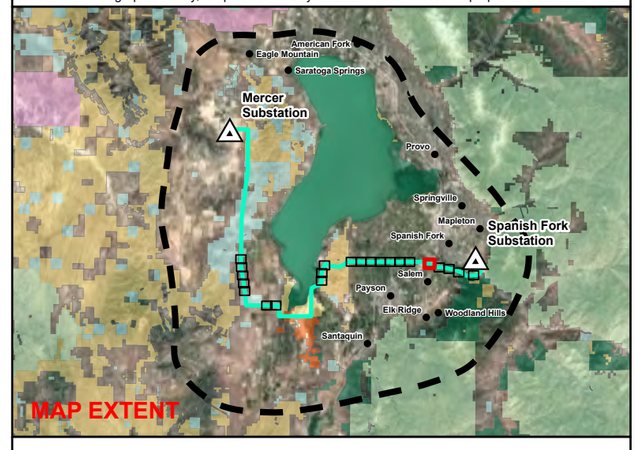
Jurisdiction

- Private

Reference Features

- State Highway
- Local Road
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
PAGE 18 OF 22

0 400 800
Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

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Path: C:\Projects\0246079_PAC_Mercer_to_Spanish_Fork\Apps\Reports\Permitting\Permitting.aprx

Parcel #	Label	Parcel #	Label
250680053	542	270440050	75
250680060	344	270440057	77
250680119	153	270440059	418
250680133	300	270440500	4
250680141	303	270450025	338
250680155	328	270450057	371
250680162	38	270450059	173
250680178	60	270460026	94
250680212	597	270470025	12
250680213	538	411770006	407
250680500	10	411770007	579
250680501	68	411770008	289
250690113	490	419660001	500
270440021	62	523970001	287
270440024	599	523970002	143
270440037	142		

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary
- Natural Gas Pipeline

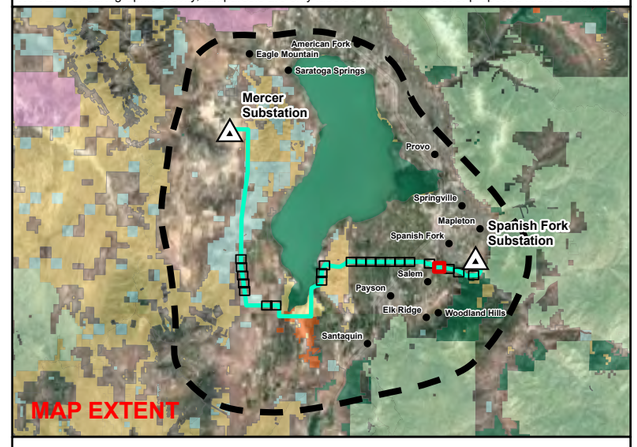
Jurisdiction

- Private

Reference Features

- State Highway
- Local Road
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

PACIFICORP

POWER ENGINEERS MEMBER OF WSP

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Parcel #	Label
270440050	75
270460026	94
270470025	12
270480012	273
270480037	397
270480044	449
270480051	489
270480053	25
270480054	292
270480057	367
270480060	168
270480500	131
270530014	396
270540003	127
270540017	236

780 E
1000 E
1150 E
8080 S
8800 S
800 E
POWERHOUSE RD
Salem

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Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission Under 230 kV

Jurisdiction

- Private

Reference Features

- Local Road
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.

SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

PACIFICORP

POWER ENGINEERS
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Parcel #	Label
270530008	337
270530012	63
270530014	396
270540003	127
270540010	198
270540017	236
270540019	169
270540020	603
270540021	171
270550027	129
270550112	341
270550143	600
270550145	238
270550147	602
290480002	87
290480002	479
290480003	9
516130001	426
516130002	430

POWERHOUSE RD

STRAWBERRY CANAL RD

Salem

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission Under 230 kV

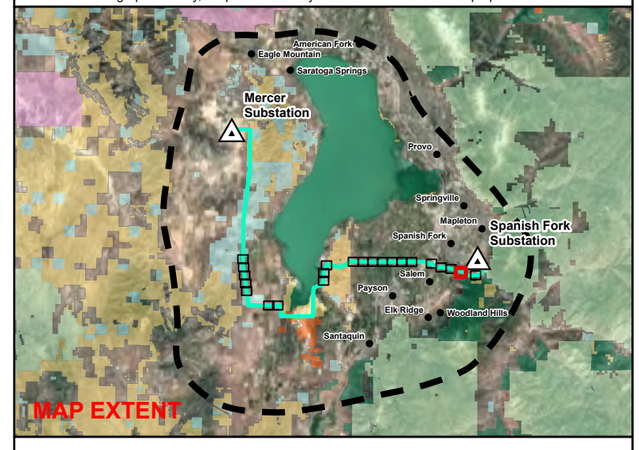
Jurisdiction

- Bureau of Land Management
- Department of Natural Resources
- Private

Reference Features

- Local Road
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

PacifiCorp

POWER ENGINEERS MEMBER OF WSP

6/26/2025

Parcel #	Label
270550112	341
290470003	354
290470004	455
290470009	8
290470011	461
290470012	76
290480003	208
290480003	401

Spanish Fork

Project Features

- Proposed Route
- Right-of-Way (125-foot)
- Page Boundary

Existing Utility

- Transmission Under 230 kV

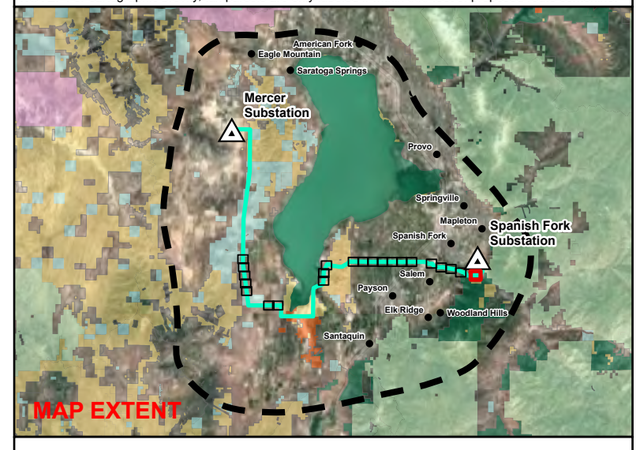
Jurisdiction

- Bureau of Land Management
- Department of Natural Resources
- Private

Reference Features

- Local Road
- Municipal Boundary
- Tax Parcel

NOTE: For cartographic brevity, tax parcels are only labeled if within 660 feet of proposed route centerline.



SPANISH FORK TO MERCER 345 KV TRANSMISSION PROJECT

PROPOSED ROUTE - UTAH COUNTY
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0 400 800
Feet

PacifiCorp

POWER ENGINEERS MEMBER OF WSP

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APPENDIX B LANDOWNER INFORMATION

PARCEL IDENTIFICATION NUMBER	OWNER	ADDRESS	CITY	STATE	ZIP CODE
290470011	STRAWBERRY WATER USERS ASSOCIATION	745 N 500 E	PAYSON	UT	84651
290470003	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
290480002	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
270550027	SPANISH FORK RIDGE PROPERTIES LLC (ET AL)	1793 COBBLESTONE RD	PROVO	UT	84604
270560043	UNITED STATES OF AMERICA	125 S STATE, # 6107	SALT LAKE CITY	UT	84138
270550145	UTAH COUNTY	100 E CENTER ST, STE 2300	PROVO	UT	84606
270540019	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
270540020	POWERHOUSE AG LLC	PO BOX 62	SPANISH FORK	UT	84660
270540010	ANDERSON DANE E	1409 E POWERHOUSE RD	SPANISH FORK	UT	84660
270540021	THOMAS MORRIS JAY & SHARLA N TRUSTEES	PO BOX 636	SPANISH FORK	UT	84660
516130002	THOMAS MORRIS JAY & SHARLA N TRUSTEES	PO BOX 636	SPANISH FORK	UT	84660
270540017	THOMAS MORRIS JAY & SHARLA N TRUSTEES	PO BOX 636	SPANISH FORK	UT	84660
270540003	SWENSON PROPERTIES LLC	2210 E 2200 S	SPANISH FORK	UT	84660
270480060	SPANISH FORK CITY	40 S MAIN	SPANISH FORK	UT	84660
270480051	RIVERS EDGE HOLDINGS LLC	1623 E COBBLESTONE VILLAGE CR	SANDY	UT	84092
270460026	WOLLENZIEN JOHN CARL & IVAN R (ET AL)	520 SCENIC DR	SPANISH FORK	UT	84660
270470025	PRIOR LAND LLC	347 E SOUTHFIELD RD	SPANISH FORK	UT	84660
270440050	PRIOR LAND LLC	347 E SOUTHFIELD RD	SPANISH FORK	UT	84660
270440037	BAR K DEVELOPMENT LC	C/O DR STEVE DEWEY, 39 PROFESSIONAL WAY, # 3	PAYSON	UT	84651
270440500	SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT	803 N 500 E	PAYSON	UT	84651
250680060	HOFFMAN LOIS H TRUSTEE	51 E SOUTHFIELD RD	SPANISH FORK	UT	84660
250680178	HALVORSEN GAIL SEYMOUR TRUSTEE	C/O BOBHALVORSEN, 904 S COLDWATER WAY	MIDWAY	UT	84049
250680500	SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT	803 N 500 E	PAYSON	UT	84651
250680501	NO COUNTY INFORMATION	NO COUNTY INFORMATION			
250680133	WAGSTAFF INVESTMENTS LLC	3115 W 2100 S	WEST VALLEY CITY	UT	84119
250680053	TOWN OF WOODLAND HILLS	125 E LAKE VIEW WY	WOODLAND HILLS	UT	84653
250680119	BUTLER KELLY	PO BOX 697	SPANISH FORK	UT	84660
250680213	EMB INVESTMENTS LLC	2297 S MAIN ST.	SPANISH FORK	UT	84660
250680212	BLB PROPERTY LLC	1776 W 6800 S	SPANISH FORK	UT	84660
250680155	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680143	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680142	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680162	WAGSTAFF INVESTMENTS LLC	3115 W 2100 S	WEST VALLEY CITY	UT	84119
250680161	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680068	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680144	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680066	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680158	SILCOX FAMILY TRUST ROY AND CATHY	8374 S STATE RD	SPANISH FORK	UT	84660
250680164	SILCOX JAY W SUCCESSOR TRUSTEE	3206 E LANTERN HILL CT	COTTONWOOD HEIGHTS	UT	84093
250680163	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680146	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680148	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
250680193	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250680218	MWM INVESTMENTS LLC	1533 S 1900 E	SPANISH FORK	UT	84660

PARCEL IDENTIFICATION NUMBER	OWNER	ADDRESS	CITY	STATE	ZIP CODE
25-068-0206	"JUNIPER RIDGE DDM, LLC"	40 S MAIN	SPANISH FORK	UT	84660
25-068-0206	"JUNIPER RIDGE DDM, LLC"	317 WEST 2310	SPANISH FORK	UT	84606
250680200	MORRELL DAVID PAUL & KAREN	2276 S MAIN ST	SPANISH FORK	UT	84660
250680199	MORRELL DAVID PAUL & KAREN	2276 S MAIN ST	SPANISH FORK	UT	84660
250680106	MORRELL DAVID PAUL & KAREN	2276 S MAIN ST	SPANISH FORK	UT	84660
250680101	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250680170	GLENDA B LYMAN LLC	223 N MAIN	SALEM	UT	84653
250680169	GLENDA B LYMAN LLC	223 N MAIN	SALEM	UT	84653
250680177	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250680195	MORRELL DAVID PAUL & KAREN	2276 S MAIN ST	SPANISH FORK	UT	84660
250680194	SPANISH FORK CITY	30 W 100 S	SALEM	UT	84653
250680186	GLENDA B LYMAN LLC	223 N MAIN	SALEM	UT	84653
250670025	GLENDA B LYMAN LLC	223 N MAIN	SALEM	UT	84653
250670032	SALEM CAPITAL LLC	2705 N 550 E	PROVO	UT	84604
250670028	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250670034	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250670024	CIRCLE V FARMS LLC	609 W ARROWHEAD TRL	SPANISH FORK	UT	84660
250670054	CIRCLE V FARMS LLC	609 W ARROWHEAD TRL	SPANISH FORK	UT	84660
250670040	CIRCLE V FARMS LLC	609 W ARROWHEAD TRL	SPANISH FORK	UT	84660
250670039	CIRCLE V FARMS LLC	609 W ARROWHEAD TRL	SPANISH FORK	UT	84660
250640500	SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT	803 N 500 E	PAYSON	UT	84651
250360067	UTAH COUNTY	2855 S STATE	PROVO	UT	84606
250360065	GARRISON CAPITAL HOLDINGS LLC	NOT COMPLETE	DOVER	DE	19901
250360061	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250360063	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250360064	RFM REAL ESTATE LC	5555 E PIONEER FORK RD	SALT LAKE CITY	UT	84108
250360030	RESHLAR LLC	7605 S 1600 W	SPANISH FORK	UT	84660
250360070	THOMAS RALPH WILLIAM & MARCIA ANN	PO BOX 720	SALEM	MO	65560
250590036	MINER PROPERTY INVESTMENT LLC	742 W TRIPLE CROWN DR	MAPLETON	UT	84664
250590035	MINER PROPERTY INVESTMENT LLC	742 W TRIPLE CROWN DR	MAPLETON	UT	84664
250330045	HANSEN PAUL B & KATHLEEN C (ET AL)	7867 S 2200 W	SPANISH FORK	UT	84660
250330044	GREEN BLOCK FARMS LLC	784 W 180 S	SPANISH FORK	UT	84660
250590037	MINER PROPERTY INVESTMENT LLC	742 W TRIPLE CROWN DR	MAPLETON	UT	84664
250590034	MOUNTAIN CREST UTAH LLC	3150 W 900 S	SALT LAKE CITY	UT	84104
250330004	WILLIAMS MONT J (ET AL)	763 N 200 E	SPANISH FORK	UT	84660
250330038	WILLIAMS MONT J (ET AL)	763 N 200 E	SPANISH FORK	UT	84660
250400029	WILLIAMS MONT J (ET AL)	763 N 200 E	SPANISH FORK	UT	84660
250400032	BALZLY FARMS LLC	7892 S 2450 W	SPANISH FORK	UT	84660
250560030	SOUTHERN FARMS PAYSON LLC	3150 W 900 S	SALT LAKE CITY	UT	84104
250560042	MOUNTAIN CREST UTAH LLC	3150 W 900 S	SALT LAKE CITY	UT	84104
250400020	JOHNSON AARON J & AMANDA ANN	1693 S 2750 E	SPANISH FORK	UT	84660
250560041	MOUNTAIN CREST UTAH LLC	3150 W 900 S	SALT LAKE CITY	UT	84104
250550014	BRIMLEY JOHN & ANNETTE	10156 S 5600 W	PAYSON	UT	84651
250400025	BALZLY FARMS LLC	7892 S 2450 W	SPANISH FORK	UT	84660

PARCEL IDENTIFICATION NUMBER	OWNER	ADDRESS	CITY	STATE	ZIP CODE
250370002	FRAMPTON ROBERT A & NANCY G	PO BOX 905	SALEM	UT	84653
250370087	HAWKINS DAROL S & SHARLA S	2970 W 8000 S	BENJAMIN	UT	84660
250370088	HAWKINS DAROL S & SHARLA S	2970 W 8000 S	BENJAMIN	UT	84660
250370089	AGUA CALIENTE HOLDING CO LLC	3094 W 8000 S	BENJAMIN	UT	84660
250550018	J SCOTT PROPERTIES LLC	PO BOX 543	LEHI	UT	84043
250550016	SCOTT MATTHEW LYNN & BRANDI C	3083 W 8000 S	BENJAMIN	UT	84660
250370083	AGUA CALIENTE HOLDING CO LLC	3094 W 8000 S	BENJAMIN	UT	84660
250370086	AGUA CALIENTE HOLDING CO LLC	3094 W 8000 S	BENJAMIN	UT	84660
250370053	HEGERHORST KARL H & MABEL E	3172 W 8000 S	SPANISH FORK	UT	84660
250550003	RANDALL ROGER N	PO BOX 1611	SPANISH FORK	UT	84660
250550008	TRAMMEL CAREY W & TERESA L	7832 S 3200 W	SPANISH FORK	UT	84660
250520030	MARSHALL VERNON H (ET AL)	8042 S 3200 WEST	BENJAMIN	UT	84660
250520031	SMITH DENNIS C & DEBRA E	7198 S 2610 W	BENJAMIN	UT	84660
250440002	WARNER WILLIAM D & CAMERON (ET AL)	7974 S 3200 W	SPANISH FORK	UT	84660
250440005	HANSEN KATHERINE BRINKLEY & TAYLOR	7949 S 3310 W	SPANISH FORK	UT	84660
250440008	HAZEL LYNN LEROY & JANET HERBERT (ET AL)	3318 W 8000 S	SPANISH FORK	UT	84660
250440067	OBERON VENTURES LLC	PO BOX 283	PROVO	UT	84603
250410045	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
250510011	LUNDELL NEIL R	6864 S 3200 W	SPANISH FORK	UT	84660
250510007	TWEDE MARILYN D	2317 JONI DR	LAYTON	UT	84040
250510014	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
250410046	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
250410018	EVANS BLAINE & LINDA	2987 N 350 E	SPANISH FORK	UT	84660
250510500	SOUTH UTAH VALLEY ELECTRIC SERVICE DISTRICT	803 N 500 E	PAYSON	UT	84651
250510012	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
250510009	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
250410040	J & L LEASING LLC	410 N 2375 W	LEHI	UT	84043
250410036	BLOOD SCOTT & CATHY	7923 S 4000 W	BENJAMIN	UT	84660
250410005	STONE STEVEN THANE & NANCY SUE PAYNE	7922 S 4000 W	SPANISH FORK	UT	84660
250450143	STONE STEVEN THANE & NANCY SUE PAYNE	7922 S 4000 W	SPANISH FORK	UT	84660
250480006	STONE STEVEN THANE & NANCY SUE PAYNE	7922 S 4000 W	SPANISH FORK	UT	84660
250480014	"JEFFREY B. & KELLY R. REIMSCHISSEL, TRUSTEES"	7856 S 4000 W	SPANISH FORK	UT	84660
250450069	BECKSTROM TRACY F. FAMILY TRUST	340 W 100 S	PAYSON	UT	84651
250470016	"THOMAS G. AND RUTH M. ROGERS, TRUSTEES"	3652 N 250 W	PROVO	UT	84604
250470024	DENT J ANDREW & SHANNON	4636 W 8400 S	BENJAMIN	UT	84660
250470005	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
250450003	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
280170001	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
280230008	BLAINE EVANS HOLDINGS LLC	1346 E 230 N	SPANISH FORK	UT	84660
280230006	ISAAC PROPERTY HOLDINGS LLC	5136 W 8400 S	PAYSON	UT	84651
280170047	ANDERSEN RHEA J TRUSTEE	4571 W KILLARNEY DR	HIGHLAND	UT	84003
280170004	ISAAC RANCH LLC	5136 W 8400 S	PAYSON	UT	84651
280170005	DW MILLER LAND AND LIVESTOCK LLC	5697 W 11300 S	PAYSON	UT	84651
280230001	DW MILLER LAND AND LIVESTOCK LLC	5697 W 11300 S	PAYSON	UT	84651

PARCEL IDENTIFICATION NUMBER	OWNER	ADDRESS	CITY	STATE	ZIP CODE
280220128	FENN DIXIE (ET AL)	5767 W 8000 S	PAYSON	UT	84651
280180501	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
514100005	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
280180040	FOGARTY MILICENT LARSEN	3942 W BETH PAGE CT	SOUTH JORDAN	UT	84009
280220127	DIXIE FENN FAMILY INTER VIVOS REVOCABLE TRUST AGREEMENT	5767 W 8000 S	PAYSON	UT	84651
514100004	BRONSON SHERMAN CLARK & CALEE P	5823 W 8000 S	PAYSON	UT	84651
514100003	PICENO BENJAMIN LEYVA	5901 W 8000 S	BENJAMIN	UT	84660
514100002	TOPHAM DOUGLAS L & MARCIA	PO BOX 21141	MESA	AZ	85277
514640002	CHAMBERLAIN CYNTHIA JURGENS & DARREN DOUGLAS (ET AL)	5976 W 8000 S	PAYSON	UT	84651
514100001	PATTON TOM R & LEAH J	6018 W 8000 S	PAYSON	UT	84651
280180038	PATTON LEAH J	6018 W 8000 S	PAYSON	UT	84651
280180502	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
280220112	RETTA RANCH LLC	6007 W 8000 S	PAYSON	UT	84651
485640001	TOPLINE EQUESTRIAN LLC	925 N MAIN ST.	SPRINGVILLE	UT	84663
485640002	JOLLEY BRYAN & MELISSA	7845 S 5600 W	PAYSON	UT	84651
485640003	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
280180063	UTAH COUNTY	100 E CENTER	PROVO	UT	84606
280180065	MCMULLIN TYLER S	740 E HWY 6	GENOLA	UT	84655
280180066	AHLIN TED SETH & SHARLEEN (ET AL)	6994 S 3600 W	SPANISH FORK	UT	84660
280220161	TOPLINE EQUESTRIAN LLC	925 N MAIN ST.	SPRINGVILLE	UT	84663
280220056	FOGARTY MILICENT LARSEN	3942 W BETH PAGE CT	SOUTH JORDAN	UT	84009
280560034	UNITED STATES OF AMERICA	125 S STATE, # 6107	SALT LAKE CITY	UT	84138
280190001	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119
280560033	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119
280210004	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
280210006	RHYNO HOLDINGS LLC	646 N COUNTRY MANOR LN	ALPINE	UT	84004
280210007	RHYNO HOLDINGS LLC	646 N COUNTRY MANOR LN	ALPINE	UT	84004
280210005	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119
290030018	DRAPER BRYAN K & CAROL J	151 S MAIN ST	GENOLA	UT	84655
453330002	WILKINSON RON D & VANIA O	898 S STATE, # 100	OREM	UT	84097
453330001	BROWNFIELD MICHAEL L & CHERYL (ET AL)	9551 S LINCOLN BEACH DR	GENOLA	UT	84655
290320003	UNITED STATES OF AMERICA	2370 S 2300 W	WEST VALLEY CITY	UT	84119
290320005	UNITED STATES OF AMERICA	2370 S 2300 W	WEST VALLEY CITY	UT	84119
610200005	UNITED STATES OF AMERICA	2370 S 2300 W	WEST VALLEY CITY	UT	84119
611830024	UNITED STATES OF AMERICA	NO ADDRESS			
610200003	UNITED STATES OF AMERICA	800 W 1200	OREM	UT	84058
610210030	UNITED STATES OF AMERICA	800 W 1200	OREM	UT	84058
610190003	UNITED STATES OF AMERICA	2370 S 2300 W	WEST VALLEY CITY	UT	84119
610190004	UNITED STATES OF AMERICA	NO ADDRESS			
610180005	UNITED STATES OF AMERICA	125 S STATE, # 6107	SALT LAKE CITY	UT	84138
610220003	KAY ARMA W & REX	PO BOX 46	GOSHEN	UT	84633
610180003	CARTER DANA KAY (ET AL)	PO BOX 46	GOSHEN	UT	84633
610180004	KAY REX	PO BOX 53	GOSHEN	UT	84633
610110001	CORP OF PRES BISHOP CHURCH OF JESUS CHRIST OF LDS	PO BOX 511196	SALT LAKE CITY	UT	84151

PARCEL IDENTIFICATION NUMBER	OWNER	ADDRESS	CITY	STATE	ZIP CODE
610120002	CORP OF PRES BISHOP CHURCH OF JESUS CHRIST OF LDS	PO BOX 511196	SALT LAKE CITY	UT	84151
610120006	UTAH POWER & LIGHT COMPANY	1407 W NORTH TEMPLE	SALT LAKE CITY	UT	84110
610120004	CORP OF PRES BISHOP CHURCH OF JESUS CHRIST OF LDS	PO BOX 511196	SALT LAKE CITY	UT	84151
610170004	STEELE ALAN (ET AL)	C/O JASON STEELE, PO BOX 941	SANTAQUIN	UT	84655
610120007	CORP OF PRES BISHOP CHURCH OF JESUS CHRIST OF LDS	PO BOX 511196	SALT LAKE CITY	UT	84151
610170001	CORP OF PRES BISHOP CHURCH OF JESUS CHRIST OF LDS	PO BOX 511196	SALT LAKE CITY	UT	84151
610160001	JACOB FAMILY RANCH LLC	914 E 300 N	OREM	UT	84097
610660008	UTAH DEPARTMENT OF TRANSPORTATION	4501 S 2700 W	SALT LAKE CITY	UT	84119
610160003	JACOB FAMILY RANCH LLC	914 E 300 N	OREM	UT	84097
610130001	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
610150002	JACOB FAMILY RANCH LLC	914 E 300 N	OREM	UT	84097
610140001	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
610070001	STEADMAN BROTHERS INVESTMENTS LLC	PO BOX 754	DRAPER	UT	84020
610060003	STEADMAN BROTHERS INVESTMENTS LLC	PO BOX 754	DRAPER	UT	84020
600190003	STEADMAN BROTHERS INVESTMENTS LLC	PO BOX 754	DRAPER	UT	84020
600600002	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600490001	STEADMAN BROTHERS INVESTMENTS LLC	PO BOX 754	DRAPER	UT	84020
600180010	STEADMAN BROTHERS INVESTMENTS LLC	PO BOX 754	DRAPER	UT	84020
600180007	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600110006	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600480001	STEADMAN BROTHERS INVESTMENTS LLC	PO BOX 754	DRAPER	UT	84020
600480002	NO COUNTY INFORMATION	NO COUNTY INFORMATION			
600100001	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600370002	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600710007	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119
600360003	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600040001	UTAH STATE DEPT OF NATURAL RESOURCES	675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
600040002	UTAH STATE DEPT OF NATURAL RESOURCES	675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
591030002	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
591020004	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
590930003	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
590940001	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
590910001	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
591200005	MYRNA B CARTER PROPERTIES LLC	C/O DANNIE BILLS, 13218 S 6200 W	HERRIMAN	UT	84096
590920004	UTAH STATE DEPT OF NATURAL RESOURCES	C/O UTAH TRUST LANDS ADMINISTRATION, 675 E 500 S, STE 500	SALT LAKE CITY	UT	84102
590850006	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119
591520008	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119
591520005	UNITED STATES OF AMERICA	2370 S 2300 W	SALT LAKE CITY	UT	84119

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